NO. OF COPIES RECEIV	ED 5							Form	n C-105	
DISTRIBUTION	BUTION							Form C-105 Revised 1-1-65		
SANTA FE			MEW	WEX100 00 0			1	5a. Indi	cate Typ	pe of Lease
FILE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG						0100	State		Fee
U.S.G.S.	12	** <u></u>	LL COMPL	L HON OK KE	COMPLETION	KEPUK I ANI	U LUG			Gas Lease No.
LAND OFFICE								!		
OPERATOR	. ,	$\overline{}$					į	7777	m	mmm
								/////		
a, TYPE OF WELL								7. Unit	Agreeme	ent Name
		OIL [GAS		٦					Traine
b. TYPE OF COMPLE	TION	WELL	WEL	L DRY	OTHER			8. Farm	or Leas	se Name
NEW WO	RK	DEEPEN	PLUC						nta	
. Name of Operator		DEEPENL	BACE	K L RESVR. L	OTHER			9. Well		
orld	100	ret.	orp.					6		
. Address of Operator		* · · · · · · · · · · · · · · · · · · ·								ool, or Wildcat
4150	885	exide	o. Jenya	r Colorad	lo					.BKSS
, Location of Well				A 2 44 44 45 45 56 4				11111	7777	mmm
NIT LETTER	105475	<u>.</u> 94	30	Nort	a ta	99 0				
VIII CENTER	LOCATE	.U <u></u> U.	FEET	FROM THE	LINE AND	TTYTTT	T FROM	12. Cour	77777	7,11111
HE MET LINE OF	19		18 %	10		//////////////////////////////////////		No/		///////
5. Date Spudded	16. Date	Twp T.D. Reg	ched 17 Date	e Compl. (Ready to		evations (DF, RK)	D PT C			4////////
7-3-65	7-8	-55	inea in Batt	c compr. (ready re		5.535	B, KI, % G	K, eta)	19. Elev	v. Cashinghead
0. Total Depth			Back T.D.	22 If Mult	iple Compl., How	· · · · · · · · · · · · · · · · · · ·	Datas			
5.0	1		1 98	Many	tpre Compr., How	23. Intervals Drilled By	Hotary	y Tools	· · · · · ·	Cable Tools
4. Producing Interval(s	s) of this c		-	m Name				1, 40	<u> </u>	
r. r roadonig microrial	3,, 01 11113 0	omptetion	Top, Botto	m, Nume	•				25. W	Vas Directional Su Made
									10	quue
									l	
6. Type Electric and C	Other Logs 1	Run 🗓	e a a	indenei:	. y			0.	7.3	o
6. Type Electric and C	Other Logs	Run (1	sera lay	indensi tron. Gsa	y a ay in	······································		2.	7.3	O Vell Cored
5. Type Electric and C	Other Logs I	Run (1	ay-Neut	tron, Gra	a ay Inc			2.	7. Was W	O Vell Cored
Lane e.	lls Ca	ST 8	cay - Neu t	SING RECORD (R	a ay Inc	et in well)	NS DESC		7. Was W	/ell Cored
Lane al	lls Ca	Run (1807)	cay - Neu t	tron, Gra	a ay Inc				7. Was W	O Vell Cored
Lane 6.	lls Ca	ST 8	cay - Neu t	SING RECORD (R	a ay Inc	et in well) CEMENTII			7. Was W	/ell Cored
Lane 6.	lls Ca	ST 8	cay - Neu t	SING RECORD (R	a ay Inc	et in well) CEMENTII			7. Was W	/ell Cored
Lane 6.	lls Ca	ST 8	cay - Neu t	SING RECORD (R	a ay Inc	et in well) CEMENTII			7. Was W	/ell Cored
Lane e. Casing size Tone	lls Ca	TLB./F	CA T. DEPT	SING RECORD (R	a ay Inc	et in well) CEMENTI		DRD	77. Was W Y 9	/ell Cored
Lane e.	WEIGH	TLB./F	CA T. DEPT ER RECORD	SING RECORD (R	eport all strings s	et in well) CEMENTII			77. Was W Y 9	/ell Cored
Lane e. Casing size Tone	lls Ca	TLB./F	CA T. DEPT	SING RECORD (R	eport all strings s	et in well) CEMENTI	T	DRD	7. Was W	/ell Cored
Lane e.	WEIGH	TLB./F	CA T. DEPT ER RECORD	SING RECORD (R	eport all strings s	CEMENTII	T	ORD UBING R	7. Was W	Vell Cored
CASING SIZE	WEIGH	T LB./F	CA T. DEPT ER RECORD BOTTOM	SING RECORD (R	eport all strings s OLESIZE	CEMENTI NOTE	T DEI	UBING R	7. Was W Y •	/ell Cored AMOUNT PULL PACKER SET
CASING SIZE	WEIGH	T LB./F	CA T. DEPT ER RECORD BOTTOM	SING RECORD (R	eport all strings s OLESIZE	CEMENTII	T DEI	UBING R	7. Was W Y •	/ell Cored AMOUNT PULL PACKER SET
Lane e.	WEIGH	T LB./F	CA T. DEPT ER RECORD BOTTOM	SING RECORD (R	eport all strings s OLESIZE	30. SIZE CID, SHOT, FRAC	T DEI	UBING R	7. Was W Y •	/ell Cored AMOUNT PULL PACKER SET
Lane e.	WEIGH	T LB./F	CA T. DEPT ER RECORD BOTTOM	SING RECORD (R	eport all strings s OLESIZE SCREEN 32. A	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET	7. Was W Y •	/ell Cored AMOUNT PULL PACKER SET
Lane e.	WEIGH TOP	T LB./F	CA T. DEPT ER RECORD BOTTOM	SING RECORD (R	eport all strings s OLESIZE SCREEN 32. A	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET	7. Was W Y •	/ell Cored AMOUNT PULL PACKER SET
CASING SIZE	WEIGH TOP	T LB./F	CA T. DEPT ER RECORD BOTTOM	SING RECORD (R	eport all strings s OLESIZE SCREEN 32. A	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET	7. Was W Y •	/ell Cored AMOUNT PULL PACKER SET
CASING SIZE	WEIGH TOP	T LB./F	CA T. DEPT ER RECORD BOTTOM	SING RECORD (R H SET H SACKS CEMEN	eport all strings s OLE SIZE A SCREEN 32. AG DEPTH IN	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET	7. Was W Y •	/ell Cored AMOUNT PULL PACKER SET
CASING SIZE TODO SIZE Perforation Record (WEIGH TOP	T LB./F	CAT. DEPT ER RECORD BOTTOM umber)	SACKS CEMENT	eport all strings s OLESIZE SCREEN 32. AG DEPTH IN	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET	7. Was W Y •	PACKER SET
CASING SIZE	WEIGH TOP	T LB./F	CAT. DEPT ER RECORD BOTTOM umber)	SING RECORD (R H SET H SACKS CEMEN	eport all strings s OLESIZE SCREEN 32. AG DEPTH IN	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET	7. Was W Y •	/ell Cored AMOUNT PULL PACKER SET
CASING SIZE CASIN	TOP	T LB./F	CA T. DEPT ER RECORD BOTTOM umber)	SACKS CEMENT PRO PRO PRO PRO PRO PRO PRO PR	eport all strings s OLESIZE SCREEN 32. AG DEPTH IN	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET	7. Was W Y •	PACKER SET
CASING SIZE TODO SIZE Perforation Record (WEIGH TOP	T LB./F	CAT. DEPT ER RECORD BOTTOM umber)	SACKS CEMEN PRO Prod'n. For	eport all strings s OLESIZE SCREEN 32. AG DEPTH IN	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET	7. Was W Y •	PACKER SET
CASING SIZE TOPICS SIZE Perforation Record (atter First Production atter of Test	TOP	T LB./F	CA T. DEPT ER RECORD BOTTOM umber)	SACKS CEMENT PRO PRO PRO PRO PRO PRO PRO PR	SCREEN 32. AC DEPTH IN DUCTION Inping — Size and to	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET CEMENT INT AND	7. Was W Y •	PACKER SET 1 1967 N. COM.
CASING SIZE CASIN	TOP	LIN zee and no	CAT. DEPT ER RECORD BOTTOM umber) Choke Size Calculated 2	SACKS CEMENT PRODuing, gas lift, pur Prod'n. For Test Period	SCREEN 32. AC DEPTH IN DUCTION Inping — Size and to	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET CEMENT INT AND Well St	7. Was W Y O	PACKER SET 1 1967 N. COM.
CASING SIZE TOPICS SIZE Perforation Record (atter First Production atter of Test	WEIGH TOP (Interval, si	LIN zee and no	CA T. DEPT ER RECORD BOTTOM umber) Choke Size	SACKS CEMENT PRODuing, gas lift, pur Prod'n. For Test Period	SCREEN 32. AG DEPTH IN DUCTION Inping — Size and to	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET CEMENT INT AND Well St	7. Was W Y O	PACKER SET PACKER SET 1 1967 N. COM Shut-in
CASING SIZE TOPICS SIZE Perforation Record (atter First Production atter of Test	WEIGH TOP (Interval, si	LIN ize and not production sted	CAT. DEPT ER RECORD BOTTOM umber) Choke Size Calculated 2: Hour Rate	SACKS CEMENT PRODuing, gas lift, pur Prod'n. For Test Period	SCREEN 32. AG DEPTH IN DUCTION Inping — Size and to	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET CEMENT INT AND Well St	7. Was W Y O	PACKER SET PACKER SET 1 1967 N. COM Shut-in
CASING SIZE CASIN	WEIGH TOP (Interval, si	LIN ize and not production sted	CAT. DEPT ER RECORD BOTTOM umber) Choke Size Calculated 2: Hour Rate	SACKS CEMENT PRODuing, gas lift, pur Prod'n. For Test Period	SCREEN 32. AG DEPTH IN DUCTION Inping — Size and to	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET CEMENT INT AND Well St	7. Was W Y O	PACKER SET PACKER SET 1 1967 N. COM Shut-in
CASING SIZE TOPIC SIZE Perforation Record (atter First Production atter of Test Low Tubing Press.	TOP (Interval, si	LIN ize and not production sted	CAT. DEPT ER RECORD BOTTOM umber) Choke Size Calculated 2: Hour Rate	SACKS CEMENT PRODuing, gas lift, pur Prod'n. For Test Period	SCREEN 32. AG DEPTH IN DUCTION Inping — Size and to	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET CEMENT INT AND Well St	7. Was W Y O	PACKER SET PACKER SET 1 1967 N. COM Shut-in
CASING SIZE CASIN	TOP (Interval, si	LIN ize and not production sted	CAT. DEPT ER RECORD BOTTOM umber) Choke Size Calculated 2: Hour Rate	SACKS CEMENT PRODuing, gas lift, pur Prod'n. For Test Period	SCREEN 32. AG DEPTH IN DUCTION Inping — Size and to	30. SIZE CID, SHOT, FRAC	T DEI	UBING R PTH SET CEMENT INT AND Well St	7. Was W Y O	PACKER SET PACKER SET 1 1967 N. COM Shut-in

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico T. Canyon _____ T. Ojo Alamo ____ ___ T. Penn. "B" ____ Т. T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" __ B. Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____ Yates______T. Miss______T. Cliff House______T. Leadville_____ T. 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ T. Silurian _____ T. Point Lookout _____ T. Elbert ___ T. Queen ___ T. Grayburg _____ T. Montoya _____ T. Mancos ____ T. McCracken ____ T. San Andres _____ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. __ T. Tubb ______ T. Granite _____ T. Todilto _____ T. ____ T. Drinkard _____ T. Delaware Sand ____ T. Entrada ____ T. T. Abo _____ T. Bone Springs ____ T. Wingate ____ T. T. Wolfcamp _____ T. ____ T. Chinle ____ T. ____ _____T. ____T. ____T. ____T. T. Penn. T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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