NO. OF COPIES RECEIVED	5								Form C-16 Revised	
DISTRIBUTION										Type of Lease
ANTA FE			NEW M	EXICO OI	L CONSE	ERVATION C	OMMISSION		State	Fee 📘
ILE	1 / 1	WELL	COMPLE	TION OR	RECOM	IPLETION F	REPORT AN	D LOG		Gas Lease No.
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Address of Operator								10.		
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Location of Well										
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31. Perforation Record	(Interval,	size and nun	iber)				NTERVAL			ND MATERIAL USED
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Date First Production		Productio	n Method (Fil	owing, gas	ււյւ, բառբ	oing - Size and	-)E- E'E/	İ	1	100
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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My econdesion empires: Ampust 7, 1969

P. C. Box 730 - Robbs, New Maxico