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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: 662 (Unitized)

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [ ] OTHER Conversion of WSW to Oil Producer

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [XX] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: Hospah Sand Unit

8. Farm or Lease Name: Hospah Unit

2. Name of Operator: Tesoro Petroleum Corporation

9. Well No.: 53

3. Address of Operator: 8520 Crownhill Boulevard, San Antonio, Texas 78209

10. Field and Pool, or Wildcat: Hospah Upper Sand

4. Location of Well: UNIT LETTER 0 LOCATED 540 FEET FROM THE South LINE AND 2300 FEET FROM THE East LINE OF SEC. 36 TWP. 18N RGE. 9W NMPM

12. County: McKinley

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
---	---	2-23-71	7006' GR	7005'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3105'	1643' GR	---	→	---	---

24. Producing Interval(s), of this completion — Top, Bottom, Name: 1595' - 1650' Upper Hospah

25. Was Directional Survey Made: N/A

26. Type Electric and Other Logs Run: Gamma Ray/Neutron in 1965

27. Was Well Cored: N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	33#	131'	13-3/8"	30 sacks	None
7"	17#	3105'	8-3/4"	280 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1606' GR	---

31. Perforation Record (Interval, size and number)

Old perfs: 1595 - 1640'
Re-perf: 1598 - 1620' 2/19/71

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED

RECEIVED
MAR 22 1971
OIL CON. COM.
DIST. 3

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
2-24-71	Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3-6-71	24	---	→	35.5	Nil	34.5	---

KKK Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
90#	100#	→	35.5	Nil	34.5	31°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Used for fuel

Test Witnessed By: Oscar O'Neal

35. List of Attachments: Gamma Ray/Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. H. Newman TITLE Manager of Prod. Engineering DATE March 17, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	410	T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	510	T. McCracken	
T. San Andres		T. Simpson		T. Gallup	1592	T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	2520	T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	Surface sand, gravel and shale				
410	510	100	Sand and shaly sand				
510	940	430	Shale				
940	1592	652	Sand, shale and shaly sand				
1592	1640	48	Sand with shale streaks				
1640	1662	22	Shale				
1662	1770	108	Sand and shaly sand				
1770	2520	750	Shale				
2520	2538	18	Hard shaly sand				
2538	2598	60	Shale				
2598	2612	14	Hard shaly sand				
2612	2650	38	Shale				
2650	2677	27	Hard shaly sand				