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J.S.G.S.			
LAND OFFICE			
RANSPORTER	OIL		
	GAS	$\Box \mathcal{I}$	
OPERATOR			
PRORATION OFFICE			
Operator			

DISTRIBUTION ANTA FE	I .	O OIL CONSERVATION COMMISSION Form C-104 QUEST FOR ALLOWABLE Supersedes Old C-104		
PILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
LAND OFFICE OIL				
RANSPORTER GAS /	1			
OPERATOR /				
PRORATION OFFICE	<u> </u>			
Operator Dyna Ray Oil & Ga	as Co., Inc.			
Address / 101 B T				
	Avenue, Denver, Colorad			
Reason(s) for filing <i>(Check proper box</i> New Well	Change in Transporter of:	Other (Please explain)	!	
Recompletion	Oil Dry Ga	s	·	
Trunge in Ownership X	Casinghead Gas Conden	=		
change of ownership give name				
nd address of previous owner	Irving Pasternak, dba		222	
DESCRIPTION OF WELL AND	4101 E. Louisiana Ave	e., Denver, Colorado 802	222	
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Evans - Federal	1 So. Blanco F	Pictured Cliffs XXX, Federal	%x5% SF 080098	
Location				
Unit Letter M; 95	Peet From The South Lin	e and 990 Feet From T	he West	
Line of Section 18 Tov	vnship 23N Range	IW , NMPM, R:	io Arriba County	
			TO THE EDG	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)	
	1492,			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 220x El Paso, Texas Is gas actually connected? When		
give location of tanks.		Yes	November 1963	
•	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	$\mathbf{n} - (\mathbf{X})$			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin Dati	
ziovations (DI, RRB, RI, GR, etc.)	Name of Floadeling Formation	Top On/Gus Pay	Tubing DHILDL	
Perforations	<u> </u>		Depth Casana Shoe 7 1989	
·			MAR 1 7 1989	
(IO) 5 6175		CEMENTING RECORD	OIL CON COM	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAPKS CEMENT	
	<u> </u>			
rest data and request fo oil well		fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF	
Actual Fibal During 1001			Gus Mor	
	<u></u>		<u> </u>	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
PERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION MAR 1 7 1969 APPROVED, 19		
	. •		SUPERVISOR DIST. #3	
11111		TITLE		
14/1/11 ma)	11	ompliance with RULE 1104.	
Signi	21 wet	well, this form must be accompan	able for a newly drilled or deepened it is by a tabulation of the deviation	
Manager		tests taken on the well in accor	dence with RULE 111. It be filled out completely for allow-	
(T)	(le)	able on new and recompleted we	lls.	

(Date)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each poor multiply completed wells.