1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  PRORATION OFFICE  Operator  DYNA RAY OIL & GA  Address  Address  Reason(s) for filing (Check proper box) New We!! Recompletion  Change in Ownership	AS CO., INC.	of ther (Please explain)	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65  GAS  DEC 3 0 1966  OIL CON. COM.  DIST. 3
	If change of ownership give name and address of previous owner	Shar-Alan Oil Co.,	4101 R. La. St., De	nwer, Colo 80222
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation <b>find this</b> eas	se Lease No.
	Jicarilla G 160	4 S. Blanco P.	C State, Feder	c 160
	Unit Letter D; 960	Feet From The North Line	e and <b>810</b> Feet From	The
	Line of Section 14 Tow	rnship 23N Range 21	W , NMPM, Rio A	rriba County
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	İ
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	
	El Paso Nat. Gas If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Box 990 Farmingto is gas actually connected?	n NM 87401
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Resty,   Diff. Resty,
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforatons			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc./
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
				DE: dayor
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	THE ATT OF COMPLIAN	GE.	OIL CONSERV	ATION COMMISSION
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		10	
			Original Signed by Emery C. Arnold	
			SUPERVISOR DIST. #3	
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	(Signature)			
	(Title)			
	11-30-68		Eill out only Sections I	II. III, and VI for changes of owner, orter, or other such change of condition.
	(Date)		Separate Forms C-104 mu completed wells.	ist be filed for each pool in multiply