DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TRAI	NO ON OIL AND HATOKAL OF		
	TRANSPORTER OIL GAS /				
	CPERATOR /				
1.	PRORATION OFFICE				
	TRANS DELTA OIL & GAS CO., INC.				
	Address 1330 LEYDEN STREET SUITE 131				
	DENVER, COLORADO 80220 Reuson(s) for filing (Check proper box) Other (Please explain) Name Change from				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other Corporate Name Change from				
	Recompletion OII Dry Gas Dyna Ray Oil & Gas Co., Inc. to				
	Change in Ownership Casinghead Gas Condensate Trans Delta Oil & Gas Co., Inc.				
	If change of ownership give name and address of previous owner		I rans Delta O	oil & Gas Co., Inc.	
	•				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	FLORENCE MILLENAUG	H 1 SO BLANCO	PC State, Federal	or Fee	
	Location	•	1650	_	
	Unit Letter B; 990	Feet From The N Line	e and 1650 Feet Front T	heF	
	Line of Section 18 Tov	vnship 23N Range	1W , NMPM, RI	O ARRIBA County	
		PER OF OIL AND NATURAL CA	c		
(III). 	Name of Authorized Transporter of Oll	rer of oil and natural ga	Address (Give address to which approv	ed copy of this form is to be sent)	
			Address (Give address to which approv	ed conv of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		EL XXRXX PASO TX		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n	
	give location of tanks.	1 i l i	1964		
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compt. Ready to Frod.	1000. 5000.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Defeation			Depth Casing Shoe	
	Perforations				
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFIN 3E1		
•	TEST DATA AND PROUEST F	OR ALLOWARIE (Test must be a)	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gus)	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Adde - Dre.	1	
	GAS WELL	Langth of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Langin of 199.			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			OH CONSEDVA	TION COMMISSION	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JAN 5 1973		
				APPROVED, 19	
			By Original Sagned by A. R. Henni		
			TITLE PROPORTE BEST DESP. 4		
				compliance with RULE 1104.	
	112216/166		If this is a request for allow	vable for a newly drilled or deepened	
	(Signature) CHIEF ACCT		tests taken on the well in accor	dance with MULE 1111	
	4 (5 °C) ()		I able on new and recompleted we	at be filled out completely for allow- ils.	
			The senter Constant I II	I. III, and VI for changes of owner, ler, or other such change of condition.	
	(Date)		well name or number, or transport	en of other seen charge of constraint	