Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-103
Revised	1-1-89

District Office	Director, international and in	and modern population.	,	Revised 1-1-89	
DISTRICT P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		30-039-05077		
DISTRICT III	0		5/ Indicate Type of Lease STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & G		
SUNDRY NOT (DO NOT USE THIS FORM FOR PRO	ICES AND REPORTS C				
DIFFERENT RESER	DPOSALS TO DRILL OR TO POOR. USE "APPLICATION -101) FOR SUCH PROPOSAL	FOR PERMIT	7. Lease Name o	r Unit Agreement Name	
I. Type of Well: Off GAS WELL WELL X	OTHER.		Florence Millenbaugh		
2. Name of Operator			8. Well No.		
EOG (New Mexico) Inc 3. Address of Operator	•		9. Pool name or	Wildcat	
621 17th St., #1800,	Denver, CO 80293	3 (303) 293-9999		nco Pictured Cliffs	
4. Well Location Unit Letter <u>B</u> : 990	Feet From Thenorth)	50	- oast	
			JU Feet From	n The <u>east</u> Une	
Section 18	Township 23N	Range IW whether DF, RKB, RT, GR, etc.)	NMPM Rio A	rriba County	
	7402 DF				
		dicate Nature of Notice, R			
NOTICE OF INT	ENTION TO:	. SUE	BSEQUENT F	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS.	PLUG AND ABANDONMENT X	
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB		
OTHER:		OTHER:			
12. Describe Proposed or Completed Operation	tions (Clearly state all pertinent	details, and give pertinent dates, incli	ding estimated date of	f starting any proposed	
work) SEE RULE 1103.		• • • • • • • • • • • • • • • • • • • •		y zaming any proposed	
Nall car alound and		tacked examples	•		
Well was plugged and	abandoned per ac	tached Summary.			
		ر سي`		EC 2 7 1933	
			OM.	COM. DIV.	
			The seal and	DIST.	
	•.			and the comment of the comment	
I hereby certify that the information above is true	and complete to the best of my know	•			
SIGNATURE Janice a Pa	nker	m.e Engineering	Tech II	DATE 12/20/95 (303)	
TYPEOR PRINT NAME Janice A	l. Parker			ТЕТ. ЕРНОНЕ НО. 293-9999	
(Thus space for State Us)		N.M.O.(.)			
demost 1 Mil	Lina	- Do Duty D& GT	Tucocker	1-20-96	

EOG (New Mexico) Inc.
Florence Millenbaugh #1 (PC)
990' FNL, 1650' FEL, Sec. 18, T-23-N, R-1-W
Rio Arriba County, NM
NM 036224

November 17,1995

Plug & Abandonment Report

Cementing Summary:

- Plug #1 with 24 sxs Class B cement from 3001' to 2691' inside casing over Fruitland and Ojo Alamo top.
- Plug #2 with retainer at 1520', mix 51 sxs Class B cement, squeeze 43 sxs cement outside casing from 1570' to 1470' over Nacimiento and leave 8 sxs cement inside casing to 1416'.
- Plug #3 with 60 sxs Class B cement from 199' to surface, circulate good cement out bradenhead valve.

Plugging Summary:

- 11-14-95 Drive rig and equipment to location. Move float with A-Plus' 2-3/8" tubing work string to location. Repair hydraulic winch on rig. RU rig. ND wellhead. NU BOP and test. PU and RIH with 95 joints 2-3/8" tubing and tag cement above CIBP at 3001'. Load hole with 15 bbls water. Pressure test casing to 1000#, held OK. (Note bradenhead appeared to leak; repaired wellhead by repacking slips with rubber and cement, then casing tested.) Plug #1 with 24 sxs Class B cement from 3001' to 2691' inside casing over Fruitland and Ojo Alamo top. POH with tubing. Shut in well. SDFD.
- 11-15-95 Safety Meeting. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 1570'. PU 4-1/2" wireline set cement retainer and RIH; set at 1520'. RIH with 48 joints tubing and stinger. Sting into retainer. Pressure tested to 1500#, established rate into squeeze holes 1-1/2 bpm at 1200#. Plug #2 with retainer at 1520', mix 51 sxs Class B cement, squeeze 43 sxs cement outside casing from 1570' to 1470' over Nacimiento and leave 8 sxs cement inside casing to 1416'. Re test casing to 1000#, held OK. POH and LD tubing. Perforate 3 HSC squeeze holes at 199'. Establish circulation out bradenhead. Plug #3 with 60 sxs Class B cement from 199' to surface, circulate good cement out bradenhead valve. Shut in well and WOC. ND BOP. Dig out wellhead. Cut wellhead off. Mix 15 sxs Class B cement and install P&A marker. Rig down rig and equipment. Move off location.

E. Bush with NMOCD was on location.