NUMBER OF COP .S RECEIVED CISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PROPATION OFFICE OPFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into th	C MOREK TAILS	,	Denver, Colorado August 3, 1964 (Date)
er vot U	CDCDV DF	OUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
ΛΕ ΑΚΕ Π Shar-Ai	lan Oil C	omna nv	y - Jicarilla "M" NO. 157Well No. 2 in NW 1/4 SE 1/4,
(Con	nnany or Ope	rator)	(Feldman) (Lesse)
J Sec 8			(Feldman) (Lease) T 23N R 2 W NMPM., So Blanco Pictured Cliffs Pool
walled Lat	tes .		
Rio A	rriba		County. Date Spudded. 12-20-63 Date Drilling Completed 12-25-63
	e indicate lo		Elevation 7234 Total Depth 5005 PBID
r (Case	indicate ic		Top Mane of Prod. Form. Pictured Cliffs
D	C B	A	PRODUCING INTERVAL -
			Perforations 3005-3010; 3016-3024
E	F G	H	Perforations Depth Depth
	• •	"	Open Hole Depth Casing Shoe 3081 Tubing 3000
			OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
	X	200	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N O		load oil used):bbls.oil,bbls water inhrs,min. Size
	e e la la completa	-	GAS WELL TEST -
1450 T	L & 1450	PRI.	Natural Prod. Test:MCF/Day; Hours flowed Choke Size
	FOOTAGE)		
tubing ,Cas	ing and Ceme	nting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test Aftermose Fracture Treatment: 4159 MCF/Day; Hours flowed 3 hr
0.5/00	1001	60	Choke Size 3/4" Method of Testing: Back Pressure
8 5/8"	100'		
4 1/2"	3081'	75	**************************************
	 		
1 1/4"	38001		Casing Press. 949 Date first new oil run to tanks
			
			Oil TransporterGas Company
	<u> </u>		Gas Transporter El Paso Natural Gas Company GL CON COM
Remarks:			D/S7: 3
		•••••	
		٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠	formation given above is true and complete to the best of my knowledge.
I here	by certify th	a, the int	formation given above is title and complete the state of Company
Approved	AUG 14.	.1964	, 19 Shar-Alan Oil Company (Company or Operator)
			- H F Gumb / Juns
0	IL CONSE	RVATIO!	N COMMISSION By: H. F. Gurne (Signature)
			& Explorations
By: Or	riginal Sig	gned En	mery C. Arnold Title Mg.r of Landstions regarding well to:
_,			Send Communications regularity
Title Sur	pervisor Dist	#.3	Name Snar-A lan Ou Company 1402 Denver U. S. National Center
			Address Denver, Colorado 80202
			Denative Anna Anna