

**1 File**

Form 9-330

Budget Bureau No. 42-R355.4.  
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe

SERIAL NUMBER SF 078359

LEASE OR PERMIT TO PROSPECT.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

### LOCATE WELL CORRECTLY

Company Val R. Reese & Assoc., Inc. Address Lobby of Simms Bldg., Albuquerque,  
Lessor or Tract VanDenburgh Field Wildcat State New Mexico N. Mex.  
Well No. 1-11 Sec. 11 T. 23N R. 7W Meridian NMPM County Rio Arriba  
Location 790 ft. N. of S. Line and 890 ft. E. of W. Line of Section 11 Elevation 7108 GL  
(Derick.Sorensen@aig.com, harsco)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date January 26, 1960 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling \_\_\_\_\_, 19\_\_\_\_ Finished drilling \_\_\_\_\_, 19\_\_\_\_

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_      No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

[illegible]

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material..... Size .....

FOLD	MARK
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## SHOOTING RECORD

[illegible]

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

-----, 19<sup>33</sup> Put to producing **January 23**, 19<sup>60</sup>  
The production for the first <sup>18</sup>~~24~~ hours was **250** barrels of fluid of which **100**% was oil; -----%  
emulsion; -----% water; and -----% sediment. Gravity, <sup>98.6</sup>~~XX~~ **Approx. 40° API**  
If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----  
Rock pressure, lbs. per sq. in. -----

## EMPLOYEES

\_\_\_\_\_, Driller

\_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<p>This is a supplementary report as requested to show the initial potential pumping for this well. The original report showed a swabbing I. P. The well had to be shut-in at the end of 18 hours due to lack of storage.</p>			