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	NO. OF COPIET MECLINES			
		CONSERVATION COMMISSION	Form C-104	
	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-55	
	U.S.G.S. AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (
	OIL OIL		• •	
	CAS CAS			
1.	PRORATION OFFICE			
1.	Operato:			
	Grace Petroleum Corporation			
	3 Park Central - Suite 333, 1515 Arapahoe Street, Denver, CO 80202 Reoson(s) for filing (Check proper bits)			
	New Well Change in Transporter of:	Very Well Oil Transporter changed from Inland		
	Recompletion C:: X Dry Gas Corporation to Giant Refining Co. Change In Ownership Casinghed Gas Condensate			
	change of ownership give name			
	and address of previous owner			
H.	CSCRIPTION OF WELL AND LEASE ase Name (7ell No. Pool Name, Including Formation Kind of Lease Lease No.			
	Vandenburgh 11 1 Lybrook Gallı	•	1 or Fee Federal SF078359	
	Unit Letter M : 790 Feet From The South Lin			
	Line of Section 11 Township 23 North Range	7 West Rio Ari	ciba County	
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA	AS		
	Nome of Authorized Transporter of Ci. X or Condensate Address (Give address to which approved copy of this form is to be sent) Giant Refining Co. P. O. Box 256. Farmington, NM 97401			
	Name of Authorized Transporter of Casimonean Sas V of Dry Sas Thurshall Address (Give address to which approved come of the form			
	Gas Company of New Mey CO			
	If well produces all or liquids, Unit Sec. Twp. Rige. give location of tanks. M $\frac{11}{23N}$ 7W	Yes 3		
٧.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, R7, GR, etc.) Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations		Depth Casing Shoe	
-	TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE CASING A TUBING SIZE	DEPTH SET	SACKS CEMENT	
! [
}				
. [i	
		pth or be for full 24 hours)	•	
ĺ	Date First New Oil Run To Tonks - Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
}	Length of Test Turing Presews	Casing Pressure	Choke Size	
	Actual Prod. During Test Cil-Bols.	Water - Sbla.	Gas-MCF	
	·		000-1002	
<u></u>	GAS WELL			
	Actual Prod. Test-MCF/D Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
;_ 	Teating Method (prior, back pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size	
. (DERTIFICATE OF COMPLIANCE	OIL CONSERVA	TION COMMISSION	
		APPROVED 27 24 19 3 19		
• ;	hereby certify that the rules and regulations of the Oil Conservation lommission have been complied with and that the information given	Original Signed by EDANK T. CHAVET		
J	bove is true and complete to the best of my knowledge and belief.	SUPERVISOR D		
		TITLE		

A. Higgins Manager

of Production

October 19, 1983

All nections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Fill out only Sections I, II, and VI for changes of dwiter, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.