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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION FORM C-104			Form C-104	
SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-			Supersedes Old C-104 and C-11	
FILE	$\frac{1}{4}$	AND	Effective 1-1-55	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	SAS	
LAND OFFICE				
IRANSPORTER OIL				
OPERATOR				
PROPATION OFFICE	-			
Cperator		· · · · · · · · · · · · · · · · · · ·		
Conoco Inc.				
Address				
	0, Hobbs, New Mexico 882			
Reason(s) for filing (Check proper be		Other (Please explain)	_	
New Well Recompletion	Cil Pransporter of:	Change of corpora	i i	
Change in Ownership	Custophean Gas Conde	= oblicimental off	Company effective	
grands in contrast,	33			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Keil No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
AXI Apache A	2 Ballard Pich		COTFEE TNDIAN C-77	
Unit Letter	40 Feet From The Lin	ne and990Feet From T	The W	
Line of Section 9	ownship 23-N Range	5-W, NMPM, Rio A	triba county	
DESIGNATION OF TRANSPORMED OF Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ved copy of this form is to be sent;	
i				
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas X	Address (Give address to which approx FIRST INTERNATIONAL	ped copy of this form is to be sent)	
Gas Company of	New Mexico	1701 Elm St.	Dallas Texas 75270	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	en	
give location of tanks.				
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oli Well Gas Well	New Weil Workover Deepen	Plug Back - Same Resty, Dist. Resty.	
Designate Type of Complet	$x_{ion} = (X)$	1 1	1 1	
Date Spuaded	Date Comp., Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top C11/Gas Pay	Tubing Depth	
Persorations			Depth Casing Shoe	
			1	
1101 - 110-		D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFINSE	JACKS CEMENT	
	1	<u> </u>		
	!		İ	
	i			
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this d	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	II, etc.)	
	Tubia- Danama	Casing Pressure	Choxe Siz	
Length of Test	Tubing Pressure	Cdsing Pressure		
Actual Pros. During Test	Otl-Bbis.	Water-Bbls.	Gas-MeF	
Actual Cious During 1881	J		JUN 19 1979	
I			OIL CON. COM.	
GAS WELL			DIST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		10.		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION	
		MIN 4	9 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 13		
Commission have been complied above is true and complete to	i with and that the information given the best of my knowledge and belief.	I BV	BYOriginal Signed by FRANK T. CHAVEZ	
200.2 .0 2 25		DEPUTY OIL & GAS INSPECTOR, DIST. #3		
\hat{a} 2		TITLE OF BIT OF BOTH		

Division Manager

FILE

NMOCD (5) Aztec

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.