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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Wel! Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

month of completion or ered into the stock tank	recompleti s. Gas must	be reported on 15.025 psia at 60° Fahrenheit. Denver, Colorade September 30, 1963
		(Place) (Date)
WE ARE HEREBY RE	EQUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
		Jicarilla "J" No. 157Well No. 3 , in NE 4 SW
K, Sec.	10	, T, R
Unit Letter		County. Date Spudded5-28-63 Date Drilling Completed5-31-63
		Elevation 7294 Total Depth 3120 PBTD
Please indicate location:		Top Oll Gas Pay 1027 Name of Prod. Form. Pictured Cliffe
D C B	A	
		PRODUCING INTERVAL -
	H	Perforations 3065 - 3027 - 28 holes Depth
E F G	n	Open Hole Casing Shoe 3119 Tubing 2986
		OIL WELL TEST - Choke
I K J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
		Natural Frod. lest
	P	Test After Acid or Fracture Treatment (after Tecovery of Choke
M N O		load oil used): bbls.oil, bbls water in hrs, min. Size
1/ \		GAS WELL TEST -
1850 FSL & 1850	FWL.	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
(FOOTAGE)	enting Reco	·
tubing Casing and Com	SAX	Test After Acid or Fracture Treatment: X 2055 MCF/Day; Hours flowed 3 hr
Size Feet		
8 5/8" 101"	60	Choke Size 3/4" Method of Testing: Back Pressure
0 3/0 202		Arrive Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
4 1/2" 3119"	75	sand): 30,000 sand the 30 at the
		Casing Press. 937 Press. 936 oil run to tanks
1 1/4" 2986		Fress. 937 Press. 936 oil run to tanks
		Cil Transporter
	<u> </u>	Gas Transporter E1 Peso Natural Cas Campany OCT 7 1963
Remarks:		ON. COM.
Remarks	••••	1.3
		formation given above is true and complete to the best of my knowledge.
I hereby certify	that the ini	frax Alan Cil Company
Approved	:000	Company or Operator
		Richard S. Hunt
OIL CONSI	ERVATIO!	N COMMISSION (Signature)
15 July 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· 3 1 1 4.	C. Acnold Title Mgr of Land s & Explorations
By:	•••••	Send Communications regarding well to
Title Supervisor Dist	# 3	Name Shar-Alan Oil Company
Title		1402 Denver U. S. National Center