

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

7/13/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J. Apache "H" Tr. 2, Well No. 2, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 9, T. 29N, R. 2W, NMPM., South Blanco-Pictured Cliffs Pool  
Unit Letter  
Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. 6/26/64 Date Spudded 6/26/64 Date Drilling Completed 6/30/64  
Elevation 7257' Total Depth 3120' PBD 3089'  
Top Oil/Gas Pay 3012' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3020'-24, 3030'-34' and 3037'-42'

Open Hole None Depth 3119' Depth Casing Shoe 3017' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: XXXX MCF/Day; Hours flowed 4 Choke Size XXXX

Tubing, Casing and Cementing Record

Size	Feet	Sax

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3,257 MCF/Day; Hours flowed 4

Choke Size 3/4" Method of Testing: Orifice Well Tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand, water free w/ 40,000# Sand & 35,710 gals. water

Casing 760 # Tubing 300# Date first new oil run to tanks Gas well - Waiting on sales comm.  
Press. \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Co.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 15 1964, 19\_\_\_\_

Amerada Petroleum Corporation  
(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: A. F. Furse  
(Signature)

Title Foreman

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 1469, Durango, Colorado

**RECEIVED**

JUL 15 1964

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OIL CONSERVATION COMMISSION	
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