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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

August 10, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Shar-Alan Oil Company** **Jicarilla No. 160**, Well No. **1 - E**, in **NE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**A** **Sec. 12**, T. **23N**, R. **2W**, NMPM., **Undesignated PC** Pool  
Unit Letter

**Rio Arriba**

County. Date Spudded **6-5-62** Date Drilling Completed **6-8-62**

Elevation **7485** Total Depth **3330'** PBD

Top Oil/Gas Pay **3215'** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **3215' - 3231'** **3256' 3266'**

Open Hole Depth Casing Shoe **3323'** Depth Tubing **3265'**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After ~~acid~~ Fracture Treatment: **1329** MCF/Day; Hours flowed **3 hr**

Choke Size **3/4** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **34,000 gallons of water and 30,000# of sand**

Casing Press. **865** Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

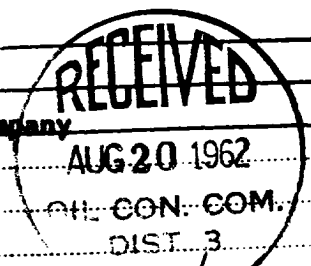
Gas Transporter **El Paso Natural Gas Company**

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved **AUG 20 1962**, 19\_\_\_\_

OIL CONSERVATION COMMISSION  
Original Signed By  
By: **A. R. KENDRICK**  
Title **PETROLEUM ENGINEER DIST. NO. 3**

By: **Richard S. Hunt** (Signature)  
Title **Mgr. of Lands & Explorations**  
Send Communications regarding well to:  
Name **Shar-Alan Oil Company**  
**1402 Denver U. S. National Center**  
**Denver, Colorado**



Size	Feet	Sax
8 5/8"	<del>104</del> 104'	60
4 1/2"	3323'	125
1" tbg	3265'	

(FOOTAGE)

Tubing, Casing and Cementing Record