

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

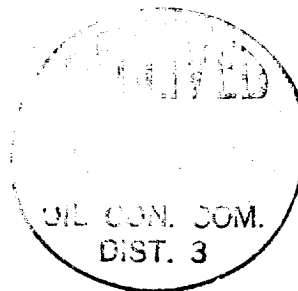
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 76
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 152 North Durbin, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL and 990' FEL of Sec. 8 NE/4 or NE/4		8. FARM OR LEASE NAME AXI Apache G
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6605' GR	9. WELL NO. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Jicarilla-Ballard
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T23N-R5W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mex

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	
CHANGE PLANS <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The legal advisors of the Jicarilla Apache Indian Tribe asserted that this lease is terminated as it is not producing in paying quantities. Therefore, we propose to plug and abandon as follows. Casing pullers will determine a free point of the 5 1/2" casing and cut off immediately above the free point and pull. We will then go in the hole open ended with tubing to PBTD of 2066' and spot 25 bbls. of Class "A" cement out of tubing. Pull tubing to top of cement and pump 45 bbls. of Class "A" cement until cement reaches surface. Pull out of hole and fill hole with cement. A regulation marker will be set at surface and location cleared and restored as near as possible to its original condition.



RECEIVED
JUL 5 1974
U.S. GEOLOGICAL SURVEY
OIL CON. COM.

18. I hereby certify that the foregoing is true and correct

SIGNED Mr. Blackburn TITLE Division Manager DATE June 28, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

P&A PROCEDURE

AXI Apache G-1

Location: 990' FNL, 990' FEL Section 8, T23N, R5W

Elevation: 6605' GL, 6612' DF

TD: 2101'

PBTD: 2066'

Recommended Procedure:

1. Rig up casing pullers. Kill well and pull tubing.
2. Determine free point by stretch method. Cut off 5½", 14# casing immediately above free point. Pull free 5½" casing (calculated cement top at 487').
3. Go in hole open ended with tubing to PBTD. Mix and spot 25 bbls. of Class "A" cement out of tubing.
4. Pull tubing up to top of cement. Mix and pump down tubing 45 bbls. of Class "A" until cement reaches surface. POOH. Fill hole with cement.
5. Set 10' length of 4" pipe in the surface plug so that 4' of it projects above ground level. The top of the 4' should be capped and a well sign attached.
6. Rig down and clean up location.

Note: Cement volumes should be recalculated after free point is determined.

Cement Detail:

Slurry Weight	- 14.0 ppg
Mixing Water	- 7.72 gal./sack
Yield	- 1.512 cu. ft./sack
Pump Time	- 4+ hours

Prepared by: N. R. Smith
Engineer

APPROVED:

BA Loefer
Division Engineer

Production Superintendent

1p
6-6-74

cc: Well File, WCB, RAL, BEA(3), LJM(2), JKW, WKR