

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado March 26, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

United States Smelting Refining and Mining Co., Well No. 3-2, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease) **Jicarilla**

M, Sec. 2, T. 23N, R. 4W, NMPM, Undesignated Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
O			

County. Denver Date Spudded May 20 1956 Date Drilling Completed May 31, 1956

Elevation 7324' K.B. Total Depth 3212' PSTD 3178'

Top Oil/Gas Pay 3080' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3080-3136 with 4/6 jets per foot.

Open Hole _____ Depth _____
Casing Shoe _____ Tubing 3081'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>145</u>	<u>100</u>
<u>7"</u>	<u>3204</u>	<u>100</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 160 MCF/Day; Hours flowed 3

Choke Size Tbg. Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid, Fraced 21,840 gals. wtr. and 21,840 gals. sand

Casing _____ Tubing _____ Date first new _____
Press. 618 Press. 618 oil run to tanks ---

Oil Transporter _____

Gas Transporter El Paso Natural Gas Co.

Remarks:

The above well was shut in upon completion. It is expected that the well will go on stream in the near future.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 26 1958, 19____

OIL CONSERVATION COMMISSION

By: _____

Title Supervisor Dist. # 3

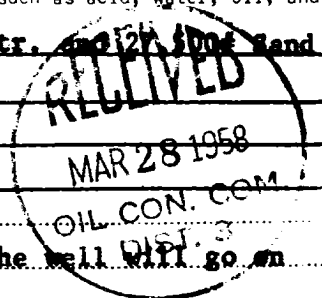
United States Smelting Ref. & Min. Co.
(Company or Operator)

By: [Signature]
(Signature)

Title Manager - Denver Oil Operations
Send Communications regarding well to:

Name United States Smelt. Ref. & Min. Co.

Address 900 Patterson Building Denver 2, Colo.



REGISTRATION COMMISSION	
REGISTRATION OFFICE	
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