

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (35) **SF 1734** DATE January 11, 1961

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~TERMINATION~~ or Allowable Change 2/1/60
Purchaser RINE Pool BILLARD P.S.
Operator S.S. SMITH & SONS Lease JUANITA HED.
Well No. 1 Unit Letter P Sec. 3 Twp. 23 Rnge. 4
Dedicated Acreage 1.00 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability 35 Revised Deliverability _____ Difference _____
A x D Factor 35 Revised A x D Factor _____ Difference _____

**DECLASSIFIED FOR MARGINAL
TO EXEMPT MARGINAL**

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY		-826	JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		<u>-7710</u>

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE ~~-826~~

PREVIOUS MAR. MONTH NET ALLOW. 7710 REVISED MAR. MONTH NET ALLOW. Marginal

PREVIOUS MAR. MONTH CURRENT ALLOW. 826 REVISED MAR. MONTH CURRENT ALLOW. Marginal

EFFECTIVE IN THE MAR. MONTH PRORATION SCHEDULE.

REMARKS: All previous Non-Marginal status cancelled. Marginal allocation based on highest production reported in previous proration period, (826). This well need not be tested until such time as it should begin to produce in excess of 1000 MCF/mo. for two consecutive months.
NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

