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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

**DISCONTINUED**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Durango, Colorado**

**October 30, 1961**

(Place)

(Date)

#1 Hanson-Federal

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Shar-Alan Oil Company** NM 0175779, Well No. **1**, in **NW NE 1/4 SE 1/4**,  
(Company or Operator) (Lease)  
**I**, Sec. **6**, T. **23 North**, R. **1 West**, NMPM, **Undesignated** Pool  
Unit Letter

**Rio Arriba**

County. Date Spudded **8-24-61** Date Drilling Completed **9-6-61**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **7687** Total Depth **3410** PBTD

Top Oil/Gas Pay **3370** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **3366-3376**

Open Hole Depth Casing Shoe **3400** Depth Tubing **3370**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: **None** MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **3067** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **30,000# sand - 37,000 gallons water.**

Casing Tubing Date first new Press. **778** Press. **759** oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter **El Paso Natural Gas Company**

Remarks:

**Subject well and others in same area have been shut-in, no pipeline.**

**Received gas purchase contracts from El Paso 10-5-61. Hookup to start soon.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **NOV 1 1961**, 19

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

By: **Richard S. Hunt**

(Signature)

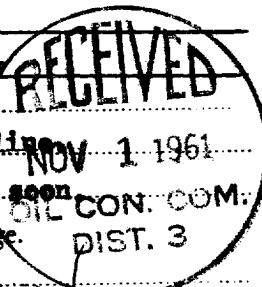
Title **Manager of Lands and Exploration**

Send Communications regarding well to:

Name **Shar-Alan Oil Company**

**Box 1428, Durango, Colorado**

Address



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