		-		-
LISTRIBUTION	NEW MEXICO OIL CONSTRUCTION COMMISSION			Form C-104
SANTA FE	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-11 Elloctive 1-1-65
FILE	AHD			,
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND I	NATURAL ÇA	15
LAND OFFICE	•	, A		
TRANSPORTER OIL GAS				
OPERATOR				
PRORATION OFFICE				
DOME PETROLEUM CORP.	<u> </u>			
Address				
501 Airport Drive, Sui Reosen(s) for liling (Check proper box)		Mexico 87401 Other (Please	explain)	
New We!!	Change in Transporter of:			
Recompletion	On Dry Go	冷!		
Change in Ownership X	Casinghead Gas Conde	1301E		
	Lynco Oil Corporation, So Scottsdale, Arizona 852		Paseo Del	Norte,
. DESCRIPTION OF WELL AND	LEASE	`	Kind of Lease	Lease No.
Lease Name	Well No. Fool Name, Including F	ormation		
Hanson Federal	l So. Blanco/Pi	ctured Cliffs	State, Federal	Fee Fed. NM0175779
Location Unit Letter I : 18	50 Feet From The South Lis	ne and 790 1	Feet From Th	e East
Line of Section 6 Tov	waship 23N Range	1W . NMPH	. Rio A	rriba County
	non or out the NATHBAY C	4.0		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approve	d copy of this form is to be sent)
		!		
Name of Authorized Transporter of Cas	e of Authorized Transporter of Casinghead Gas or Dry Gas X			
El Paso Natural Gas C	ompany	P. O. Box 1492		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connect	ear i wher	•
If this production is commingled wi	th that from any other lease or pool,	give commingling orde	r number:	
. COMPLETION DATA		New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completion		1	J. J.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth
Perforations				Depth Casing Shoe
	THRING CASING AN	ID CEMENTING RECO	RD	
	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE			
	1	<u> </u>		<u> </u>
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total vol	ume of load oil a	nd must be equal to or exceed top allow
OII. WELL				, etc.)
Date First New Oil Run To Tanks	Date of Test	Control of the second		

V Coaing Pressure Tubing Pressure Length of Test

MCSEP21 1931 Water-Bble. Oil-Bbls. Actual Prod. During Test OIL CON. COM. DIST 3 GAS WELL Gravity Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Choke Size Cosing Pressure (Shut-in) Tubing Pressue (Shut-in) Testing Method (pirot, back pr.)

II. CERTIFICATE OF COMPLIANCE

H. D. HOLLINGSWORTH (Sugar

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED.

OIL CONSERVATION COMMISSION

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Poins C-104 must be filed for each pool in multiple multiple ed wells.

September 17, 1981

Drilling & Production Foreman