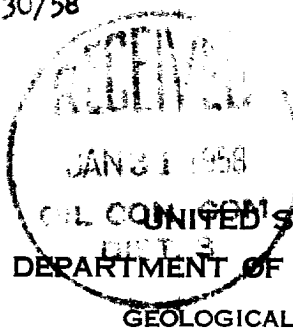


Form 9-880

A 10x10 grid with a dot at the intersection of the 8th column and 8th row, labeled '#2'.

LOCATE WELL CORRECTLY



U. S. LAND OFFICE Jicarilla Tribal
SERIAL NUMBER Jicarilla "D"
LEASE OR PERMIT TO PROSPECT _____
Contract #44
Tract #91

LOG OF OIL OR GAS WELL

Company SKELLY OIL COMPANY Address Box 426, Farmington, New Mexico
Lessor or Tract Jicarilla "D" Field Undesignated (Gallup) State New Mexico
Well No. 2 Sec. 5 T. 23N R. 4W Meridian N.M.P.M. County Rio Arriba
Location 990 ft. S. of N. Line and 990 ft. W. of E. Line of Section 5 Elevation 7082 D.F.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date January 29, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 16, 19 57 Finished drilling January 10, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5962' to 5972' No. 4, from 6069' to 6075'
No. 2, from 5997' to 6013' No. 5, from 6083' to 6095'
No. 3, from 6043' to 6059' No. 6, from 6139' to 6149'

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	306	350	Halliburton		
5-1/2"	6207	750	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
 Adapters—Material ----- Size -----

SHOOTING RECORD

Sand-Oil Frac.

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-oil fractured w/25,000 # sand & 25,000 gals. crude oil.						
Pumped in 19,400# sand & 20,000 gals. oil & sanding off. Reversed out 5,600# sand						
HDE 800#, Max. TP 3800#, Min. TP 3400#, Inj. rate 30 BPM.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

January 29, 19 58 Put to producing January 27, 19 58

The production for the first 24 hours was -----36 barrels of fluid of which -----99.8% was oil; -----.2% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 41.5°-----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

----- Rutledge Drilling Company -----, Driller -----, Driller
-----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2775	2775	Sand & Shale
2775	2867	92	Pictured Cliffs
2867	3612	745	Lewis
3612	4291	679	Chacra
4291	4368	77	Cliff House
4368	4893	525	Menefee
4893	5100	207	Point Lookout
5100	5960	860	Mancos
5960	6134	174	Gallup "H"
6134	6208	74	Gallup "J"
TOTAL DEPTH		6208'.	
PLUNGED BACK TOTAL DEPTH		6180'.	

[OVER]

16-43094-4

FROM—	TO—	TOTAL FEET	FORMATION
FORMATION RECORD			
EXPLANATIONS			
If gas well, indicate the type of gas, e.g., natural gas, casinghead gas, etc.			
If oil well, indicate the type of oil, e.g., light, medium, heavy, etc.			
If water well, indicate the type of water, e.g., artesian, etc.			
If geothermal well, indicate the type of geothermal fluid, e.g., steam, hot water, etc.			
If other well, indicate the type of well, e.g., etc.			
TOOLS USED			
List the tools used in the well, e.g., etc.			
PRODUCTION RECORD			
List the production record, e.g., etc.			
PLUGS AND ADAPTERS			
List the plugs and adapters used, e.g., etc.			
REMARKS AND EXPLANATIONS			
List the remarks and explanations, e.g., etc.			

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

1. Name of well
2. Location of well
3. Date of completion
4. Name of owner
5. Name of operator
6. Name of driller
7. Name of contractor
8. Name of engineer
9. Name of geologist
10. Name of geophysicist
11. Name of geochronologist
12. Name of geochemist
13. Name of geobotanist
14. Name of geomorphologist
15. Name of geohydrologist
16. Name of geoscientist
17. Name of geotechnologist
18. Name of geophysicist
19. Name of geochronologist
20. Name of geochemist
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LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
BUREAU OF GEOLOGICAL SURVEY
UNITED STATES OF AMERICA

1	2	3	4	5	6	7	8	9	10
11	12	13	14	15	16	17	18	19	20
21	22	23	24	25	26	27	28	29	30
31	32	33	34	35	36	37	38	39	40
41	42	43	44	45	46	47	48	49	50
51	52	53	54	55	56	57	58	59	60
61	62	63	64	65	66	67	68	69	70
71	72	73	74	75	76	77	78	79	80
81	82	83	84	85	86	87	88	89	90
91	92	93	94	95	96	97	98	99	100