NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL	
TRANSPORTER GAS	1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1. Operator

COLONIAL PRODUCTION COMPANY

Address

1434 Westwood Boulevard, Los Angeles, California 90024

Reason(s) for filing *(Check proper box)*

New Well [ ]
Recompletion [ ]
Change in Ownership [X]

Change in Transporter of:
Oil [ ] Dry Gas [X]
Casinghead Gas [ ] Condensate [ ]

Other *(Please explain)*
Lease Name Change From Florance D

If change of ownership give name and address of previous owner Petroleum Associates, Inc. 520 Commercial Bank Tower Bldg., Midland, Tex.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla-Apache	5	Ballard P.C.	State, Federal or Fee Indian	362

Location
Unit Letter ~~F~~ L ; 1650 Feet From The S Line and 990 Feet From The W

Line of Section 5 Township 23 N Range 4 W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ] — Address *(Give address to which approved copy of this form is to be sent)*

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X] — Address *(Give address to which approved copy of this form is to be sent)*
El Paso Natural Gas Co. — P. O. Box 1492, El Paso, Texas 79999

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	2-17-67 12-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-14-66	10-31-66	2697	

Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7008 K.B.	Pictured Cliff	2606	2600

Perforations	Depth Casing Shoe
2606 - 2618	4-1/2 @ 2695

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
10-3/4	7-5/8	26.75#	101	50 SX
8-5/8	4-1/2	9.5#	2695	100 SX
	1-1/4		Hung at 2600	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Pres.
(Title)
3-14-69
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 17 1969
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.