

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-18185
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	SF 080245
7. Lease Name or Unit Agreement Name	
Douthit Browning	
8. Well No.	#2
9. Pool name or Wildcat	Blanco Pictured Cliffs
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator EOG (New Mexico) Inc.
3. Address of Operator 621 17th St., Suite 1800, Denver, CO 80293	4. Well Location Unit Letter <u>L</u> : <u>990</u> Feet From The <u>West</u> Line and <u>1650</u> Feet From The <u>South</u> Line Section <u>4</u> Township <u>23N</u> Range <u>1W</u> NM/PM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was plugged and abandoned per attached summary.

RECEIVED
DEC 27 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice A. Parker TITLE Engineering Tech II DATE 12/20/95
TYPE OR PRINT NAME Janice A. Parker TELEPHONE NO. 293-9999

(This space for State Use)

APPROVED BY Deputy O&G Inspector TITLE N.M.D.C.O. DATE 2-20-96

CONDITIONS OF APPROVAL, IF ANY:

EOG (New Mexico) Inc.
Douthit Browning #2 (PC)
990' FWL , 1650' FSL, Sec. 4, T-23-N, R-1-W,
Rio Arriba County, NM
Fee Lease

November 17, 1995

Plug & Abandonment Report

Cementing Summary:

- Plug #1 with 28 sxs Class B cement inside casing from 3090' to 2727' over Ojo Alamo top.
- Plug #2 with retainer at 1563', mix 51 sxs Class B cement, squeeze 46 sxs cement outside casing from 1618' to 1518' and leave 5 sxs cement inside casing to 1498' over Nacimiento top.
- Plug #3 with 40 sxs Class B cement from 94' to surface, circulate 1 bbl good cement returns out bradenhead.

Plugging Summary:

- 11-15-95 Drive rig and equipment to location. Move float with your 2-3/8" tubing work string to location. RU rig and equipment. Open up well, no pressure. Break wellhead off. NU BOP and test. RU floor. PU 2-3/8" tubing and RIH; tag CIBP at 3098'. POH to 3090'. Establish circulation with 1 bbl water. Pressure test casing to 500#, held OK. Plug #1 with 28 sxs Class B cement inside casing from 3090' to 2727' over Ojo Alamo top. POH with tubing. Shut in well. SDFD.
- 11-16-95 Safety Meeting. Open up well. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 1618'. PU 4-1/2" cement retainer and RIH; set at 1563'. Establish rate into squeeze holes 1 bpm at 1000# with bradenhead open. Plug #2 with retainer at 1563', mix 51 sxs Class B cement, squeeze 46 sxs cement outside casing from 1618' to 1518' and leave 5 sxs cement inside casing to 1498' over Nacimiento top. POH and LD tubing and setting tool. Perforate 3 HSC squeeze holes at 144'. Attempt to establish circulation out bradenhead. Establish rate into squeeze holes 2 bpm at 500#; no fluid or blow out bradenhead valve. E. Bush, NMOCD required additional perforation at 94'. Perforate 3 HSC squeeze holes at 94'. Establish circulation out bradenhead. Plug #3 with 40 sxs Class B cement from 94' to surface, circulate 1 bbl good cement returns out bradenhead. Shut in well and WOC. Dig out wellhead. ND BOP. Cut wellhead off. Found cement down 2' in 4-1/2" casing and down 3' in 4-1/2" x 8-5/8" casing annulus. Mix 10 sxs Class B cement and fill 4-1/2" casing and 4-1/2" x 8-5/8" casing annulus and install P&A marker. RD rig and move off location.
- E. Bush, NMOCD was on location.