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Re	111	4	10-	1-71

	1010		
DISTRIBUTION			l
SANTA PE			l
rice			
U.S.U.1.			l
LAND OFFICE		1_	ŀ
TRANSPORTER	OIL		ı
	SAS		١
OPERATOR		• 1	ı

	SANTA PE	SANTA FE, NEW MEXICO 87501								
	U.S.U.S.									
	TRANSPORTER OIL		OR ALLOWABLE AND							
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
1.	PROBATION OFFICE									
		APACHE CORPORATION								
		1700 LINCOLN, #4900, DENVER, COLORADO 80203-4549								
	Reason(s) for filing (Check proper box		Other (Please explain)							
	New Well	Change in Transporter of:								
	Recompletion Change in Ownership X	Oil Dry G	ensate							
	If change of ownership give name and address of previous owner	Cotton Petroleum Corpor	ation, 3773 Cherry Creek							
-	DESCRIPTION OF WELL AND	Colorado 80209								
	Lease Name	Well No. Fool Name, Including f								
	Cinco Diablos	12 Ballard	Pictured Cliffs State, Federa	t or Fee FEDERAL 47						
	Unit Letter I 165	50 Feet From The South Li	ne and 890	TheEast						
		23								
	Line of Section 14 To	waship 24N Range	4W , NMPM, RIO A	ARRIBA County						
m.	DESIGNATION OF TRANSPORT									
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)						
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🔼	Address (Give address to which appro	ved copy of this form is to be sent)						
	EL PASO NATURAL		P.O. BOX 1492 - EL PAS	50, TX 79978						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? Who	en						
		th that from any other lease or pool,	<u> </u>							
IV.	COMPLETION DATA									
-	Designate Type of Completion - (X)		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth						
	Lievations (DF, RRB, RI, GR, etc.)	Numer of Producing Formation	100 011/042 74/	. a.i.y Japin						
•	Perforations			Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
V.		DR ALLOWABLE Test must be a able for this di	after recovery of total volume of load oil. epth or be for full 24 hours)	and must be equal to or exceed top allo						
	Date First New Oil Run To Tanks	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
		Tubing Pressure	Casing Presswe	Choke Signs						
	Length of Test	I defind blassma	U							
	Actual Prod. During Test	Oil-Bbls.	Water-Bble. UCT2 U 15	Gas - MG						
	Off the state of t									
	GAS WELL		DIST. DIV.							
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate						
	Teeting Method (putat, back pr.)	Tubing Pressure (Shmt-in)	Casing Pressure (Shut-is)	Choke Size						
		<u> </u>		<u> </u>						
VI.	ERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION							
			APPROVED	OCT 20 1986.						
	minister have been complied with	and that the information given	Srank							
	bove is true and complete to the best of my knowledge and belief.		stroco//	ISOR DISTRICT SI						
	i A	1100								
	Klanik) II	M Sallvall	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend							
	D Blend	(Signature) Well, this form must be accompanied by a tabulation of the deviation on the well in accordance with RULE 111.								
	(D) attor	1 Grest		at he filled out completely for allo						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.