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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No. Operator Conoco Inc. Address 3817 N.W. Expressway, Oklahoma City, OK 73112 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Effective Date: 7-1-91 Dry Gas 뭢 Recompletion Casinghead Gas Condensate Change in Operator Texas 79189 If change of operator give name and address of previous operator Mesa Operating Limited Partnership, P.O. Box 2009, Amarillo, II. DESCRIPTION OF WELL AND LEASE Leane No. Pool Name, Including Pormation Kind of Lease Lease Name Mila State, Federal or Fee Blance Pickured Cli DICATIL Location 1850 Feet From The 1123+ Line and \_ Feet From The Unit Letter , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Dry Clas [XX] Name of Authorized Transporter of Casinghead Oss P.O. Box 1492, El Paso, Texas 79999 El Paso Natural Gas Twp. is gas actually connected? When ? Rge. If well produces oil or liquids, Unit Sec. give location of tanks. Y23 123N 12W 16 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Rez'v Clas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth Data Compl. Ready to Prod. P.B.T.D. Date Studded Top Oil/Oas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe l'erforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET HOLE SIZE

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and must be equal to or exceed top allowable for the load oil and the load oil OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oll Run To Tank Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Uas- MCF Water - Bbla. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Tool - MCF/D Length of Test . Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature V. W. Baker Administrative Supr. Title Printed Name (405) 948-3120 Date

## OIL CONSERVATION DIVISION

MAY 0.3 1991 Date Approved .

SUPERVISOR DISTRICT 13 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.