	NO. OF COPIES RECEIVED 5 DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS / OPERATOR /	REQU	OIL CONSERVATION COMMISSION IEST FOR ALLOWABLE AND I TRANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 GAS	
1.	Chace Oil Company A tiress Company A tiress Company A tiress Company A tiress Company X Reason(s) for filing (Check proper box) New Weil Recompletion Change in Ownership	Change in Transporter of:	Ox 254, Farmington, N.M. (Other (Please explain) Dry Gas Condensate	37401	
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND Description of Jicarilla 71	Well No. P	ol Name, including Formation 1up- bo. Linguist Gallup- Dakota Extension	Kind of Lease State, Federal or Fee Indian	
III.	Unit Letter E; 1850 Line of Section 3, Tow	vnship 23N Rang	IL GAS	Arriba County	
	Name of Authorized Transporter of Oil Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company		Address (Give address to which app P.O. Box 1702, Farmi Address (Give address to which app P.O. Box 990, Farmi	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, N.M. 87401 Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When your location of tanks. E 3 23N 4W No Unknown If this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA	Oil Well Gas V		Flug Back Same Res'v. Diff. Res'	
	Designate Type of Completic				
	Date Spudded 4-25-73	Date Compl. Ready to Prod. 5-31-73	Total Depth 7407	P.B.T.D. 6556	
	Pool So. Lindrith Gal	the of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	United Street and 186	Gallup	6098	6362	
	Perforations 6098-6334 (overall)		•	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
	12 1/4 7 7/8	8 5/8 4 1/2	312 6610	200 850	
	1 1/-	7 7 -		COENA	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to the ceed top allow able for this depth or be for full 24 hours)				
	June 15, 1973	Date of Test 7-14-73	Producing Method (Flow, pump, gas Flow	JUL 29 1313	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Stool COM.	
	24 Hours	260	600	24/64 DIST. 3	
	Actual Prod. During Test	Oil-Bbls	Water-Bbls.	Gas-MCF 800	
	Shut In Pressures Tubing 900, Casing 1450				
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Petroleum Engineer Consultant

July 18, 1973

OIL CONSERVATION COMMISSION

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Senarate Forms C-104 must be filed for each pool in multiply