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WON DIV

201 1 1 A P Form C-104

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Revised 10-01-78 Format 06-01-83

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

12/22/88

(Date)

** ** (**** ***	****	
DISTRIBUTION		
SAMTA FE	-	
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	01L	
	GAS	
OPERATOR		
PROMATION OFFICE		

OIL CONSERVATION DIVISIÓN
PO BOX 2018
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

PROBATION OFFICE	AUTHORIZATION TO TRANSF	NU PORT OIL AND NATURA	L GAS			
I		ORT OF AND THE ORE				
Operator						
Robert L. Bayless						
P.O. Box 168, Farm: Receon(s) for filing (Check proper box)	ington, NM 87499	Other (Please es	ra/a.a.t			
New Well	Change in Transporter of:	O.M. I I I I I I				
Recompletion		y Gas				
X Change in Ownership (12/1/88)	Casinghead Gas Ca	ondensate				
			· · · · · · · · · · · · · · · · · · ·			
If change of ownership give name and address of previous owner	Conoco, Inc., P.O.	Box 460, Hobbs, N	NM 88240			
	-					
II. DESCRIPTION OF WELL AND L						
Lease Name	Well No. Pool Name, including Fi	1	and of Lease	Legse No.		
AXI Apache F	5 Ballard Pict	ured Cliffs 3"	Indian	_lic.Cont.		
Location				}		
Unit Letter D : 990	Feet From The <u>north</u> Lin	• and <u>990</u>	Feet From The West			
Line of Section 14 Townshi	o 23N Aange	5W , NMPM,	Rio Arriba	County		
Line of Section 14 Townshi	P 2314 Hange	JW , 1980-81,	RIO ALLIDA	County		
III. DESIGNATION OF TRANSPORT	TER OF OUT AND NATURAL	GAS				
Name of Authorized Transporter of Oil		Andress (Give address to w	thich approved copy of this form is	to be sent)		
Name of Authorized Transporter of Casingh	ead Gas 🔲 or Dry Gas 📉	Address (Give address to which approved copy of this form is to be sent)				
Gas Company of New Me	exico		Bloomfield, NM 87	413		
If well produces all or liquids, Uni	t Sec. Twp. Rgs.	is gas actually connected?	When	`		
give location of tanks.		yes				
If this production is commingled with th	at from any other lease or pool,	give commingling order nu	imber:			
NOTE: Complete Parts IV and V on						
.101L. Complete Paris IV and V on	reverse sime if necessary.	11				
VI. CERTIFICATE OF COMPLIANCE	<u>.</u>	OIL CON	ISERVATION DIVISION			
Charles and conditions	Caba Oil Cananasian Division have	APPROVED	JAN - 1 1000			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of		AFFROVED	101	, 17		
my knowledge and belief.	·	BY	1) (June			
) 1 2		TITLE SUPE	RVISION DISTILOT # 3	3		
1/1/2						
			filed in compliance with RUL	•		
Robert L. Bayless (Signature)			t for allowable for a newly drill accompanied by a tabulation of			
Operator		teets taken on the wel	I in accordance with RULE !!	1.		
(Title)		All sections of thi	a form must be filled out compi-	etely for allow-		

completed wells.

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IV. COMPLETION DATA									
Designate Type of Completi		Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	DITE	Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Periorations				<u> </u>		Depth Castr	ig Shoe		
·	TUBING, CA	SING, AN	O CEMENTI	NG RECOR)				
HOLE SIZE			T	SACKS CEMENT					
			<u> </u>						
	<u> </u>		J			1			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Tea	e for this de	fter recovery	of total volum full 24 hours)	e of load oil	and must be e	rual to or exce	ed top	ı ailow
Date First New Oil Run To Tanks	Date of Teet		Producing Method (Flow, pump, gas lift, etc.)						
Length of Teet	Tubing Pressure		Casing Pressure		Choxe Size				
Actual Prod. During Test	Oil-Bhis.		Water - Bble	•		Gas-MCF			
GAS WELL	<u> </u>		<u> </u>						
Actual Prod. Teet-MCF/D	Length of Test	· 	Bbie. Cond	ensate/MMCF		Gravity of C	ondensate		
Teeting Method (pilot, back pr.)	Tubing Pressure (Shat-in	• }	Casing Pres	ewe (Shet-	in)	Choke Size			