

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

NM-003993

6. If Indian, Alottee or Tribe Name

ALBUQUERQUE, N.M.

7. If Unit or CA, Agreement Designation

8. Well Name and Number

REGINA

2

9. API Well No.

3003920984

10. Field and Pool, Exploratory Are

BLANCO P.C. SOUTH (PRORATED GAS)

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E : 1670 Feet From The NORTH Line and 1040 Feet From The

WEST Line Section 08 Township T23N Range R01W

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FOUR STAR OIL & GAS REQUESTS APPROVAL ON THE FOLLOWING:

TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PLUGGING PROCEDURE AND WELLBORE DIAGRAMS.

RECEIVED
DEC 11 1996

OIL CON. DIV.
DML 8

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 10/9/96

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Chief, Lands and Mineral Resources DATE DEC 9 1996

CONDITIONS OF APPROVAL, IF ANY: Surface COAs attached. Free Surface

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGINA #2

PLUG AND ABANDONMENT PROCEDURE

1. Notify Albert Naquin with the Cuba BLM field office at least 24 hours (48 if possible) before plugging operations begin. 505-289-3748 office hours 7:45 am to 4:30 pm.
2. MIRU well service unit. Install BOP.
3. RU wireline. Run cement bond log (CBL) to determine top of cement behind 2-7/8" casing.

NOTE: Calculated cement top based on 50% excess = $2711' = 3276' - [(150\text{sxs} \times 1.15 \text{ ft}^3/\text{sx} \times 4.9159 \text{ ft}/\text{ft}^3)/(1.5)]$

4. RIH with 2-7/8" CIBP on wireline. Set CIBP at 3131'. Spot a cement plug on top of CIBP up to the top of cement outside the casing (by CBL) with wireline bailer. If the cement top is at 2711' this would require approximately 12 sacks of class G neat cement. POOH with bailer (a workstring could be used to spot cement also).
5. RIH with wireline and perforate 2 squeeze holes 5-10' above the CBL determined top of cement.
6. RIH with 2-7/8" slide valve retainer on 1.25" (or 1.315") workstring. Set retainer 50' above squeeze holes. Squeeze perfs with 50 sacks class G cement. Sting out of retainer and spot 100' cement plug in 2-7/8" casing (approx. 5 sacks) on top of retainer. Reverse out excess leaving casing full of field water. POOH with workstring.
7. Perforate 2-7/8" casing at 150'. Open bradenhead valve, pump water down casing and establish circulation to surface. Circulate cement down casing through perfs and out bradenhead leaving casing full of cement. Pump 75 sacks class G cement (69 sacks to circulate outside casing and 6 sacks to fill casing).
8. Cut off wellhead. Erect P&A marker. Notify El Paso Field Services to remove their gas meter. Remove rig anchors or cut off at least 2' below ground. Clear and clean location. Reseed location and access road with native grasses as per BLM requirements.
9. Notify EA to file subsequent BLM sundry notice.



8/11/96

REGINA No. 2

API No. 30-039-20984

Current Completion

LOCATION:

1670' FNL & 1040' FWL
SW/NW, Sec. 8, T23N, R1W
Rio Arriba County, New Mexico

ELEVATION: 7449' GR

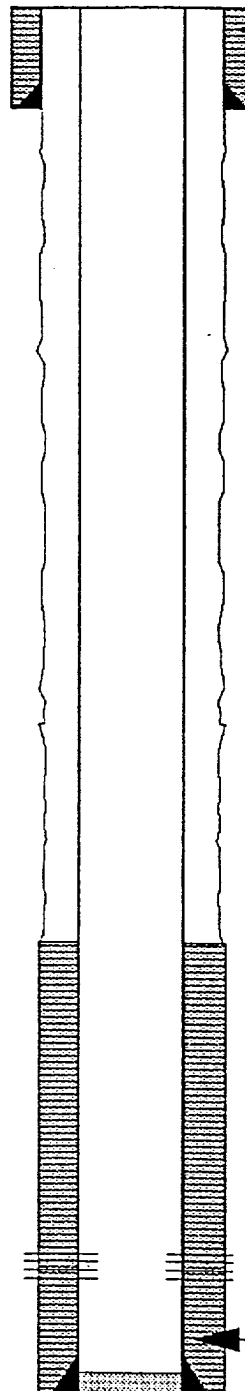
SPUD DATE: 8/02/74

FORMATION TOPS:

Ojo Alamo - 2820'
Kirtland - 2928'
Fruitland - 2986'
Pictured Cliffs - 3178'

PICTURED CLIFFS PERFS:

3181' - 91'
2 Holes per foot.
30000# 20-40 Sand,
30000 GALS. Water



8-5/8", 24#, J-55 CSG.
Set @ 85' in 12-1/4" Hole.
w/ 70 SKS CMT.
TOC = 0 (Circ.)

2711' 50%
TOC = 2852' (Calc. w/ 100% excess)

2-7/8", 6.4# CSG.
Set @ 3276' in 6-3/4" Hole.
w/ 150 SKS CMT

PBTD - 3276'
TD - 3280'



10/31/96

REGINA No. 2

API No. 30-039-20984

PLUGGED & ABANDONED CONDITIONS

LOCATION:

1670' FNL & 1040' FWL
SW/NW, Sec. 8, T23N, R1W
Rio Arriba County, New Mexico

ELEVATION: 7449' GR

SPUD DATE: 8/02/74

FORMATION TOPS:

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OJO ALAMO FM. 2820'

KIRTLAND FM. 2928'

FRUITLAND FM. 2986'

PICTURED CLIFFS FM. 3178'

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