110

1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  PRORATION OFFICE  Operator	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 GAS
	Address P.O. DOX 460 Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership  If change of ownership give name	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	<b>7</b>	
11.	DESCRIPTION OF WELL AND Lease Name A Location	Well No. Pool Name, Including F Balland - Pic	tured Cliff's State, Feder	I or Fee
III.	Line of Section 13 Too	O Feet From The OORT Line waship 23 N Range  TER OF OIL AND NATURAL GA  or Condensate	5a) , NMPM, RIO	ARRIBA County  ved copy of this form is to be sent)
	Name of Authorized Transporter of Cas  Southarn United  If well produces oil or liquids, give location of tanks.  If this production is commingled with	or Dry Gas Zi  Composition  Unit Sec. Twp. Tage.	Is gas actually connected? Wh	S. DALLAS, TX 75201
	COMPLETION DATA  Designate Type of Completic	on - (X)   Oil Well   Gas Well	New Well Workover Deepen  Total Depth ,    2386  Top Cil/Gas Pay    2236	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   2357 Tubing Depth   2388 Depth Casing Shoe
	2236 - 22 HOLE SIZE 124		CEMENTING RECORD  DEPTH SET  215  2388	SACKS CEMENT 200 SK5. 140 SKS
₹.	TEST DATA AND REQUEST FOOTH, WELL Dute First New Off Run To Tanks Length of Test		ter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow (t, etc.)  Choke Size
	Actual Prod, During Test  GAS WELL	Oil-Bbls,	Water-Bbis,	IGGs - Mark Sign
	Actual Prod. Test-MCF/D  857 CAOF  Testing Method (pitot, back pr.)  BACIC Dressure	Length of Test    HR  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  528	Choke Size 3/1/
	Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION 1975  APPROVED MAR 2 5 1975  APPROVED 1975  APPROVED 0. Arnold  BY SUPERVISOR DIST. #3	

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Julion E Jalos x	
Aclm. Supervisor	
MARCH 10: 1975	-
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This form is to be filed in compliance with RULE 1104

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No.  $A \times D$ OMPANI Unit Letter ARRIBA 23N Actual Factage Location of feet from the line and line Producing Formation Dedicated Acreage: 6761 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_\_\_ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 1320 1650 1980 2310 1500 1000 500