State of New Mexico

Form C-104 evised February 10, 1994

Instructions on back

Energy, Minerals & Natural Resources Department

P O Box 1980, Hobbs, NM 88241-1980 District II

P O Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, MN 87410

District IV

OIL CONSERVATION DIVISION P O Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

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4 API Number 5 Pool Name 30-039 08083 Ballard Pictured Cliffs										6 Pool Code 71439	
7 Property Code			8 Property Name						9 Well Number		
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12 Lot Code	13 Produ	icing Method	Code	14 Gas (Connection Date	15 C-129 Permit	Number	16 C-129 Effec	tive Date	17 C-129 Expiration Date	
III. Oil and	d Gas T	Transport	ters						·		
18 Transporter			Transport	ter Name		²⁰ POD	21 0/0	22	POD UI	LSTR Location and	
OGRID 7057 El Paso Natur			and Address			 	O/G	O/G		Description	
P. O. Box 499						529430	G		P - 11 - T23N - R5W		
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