

5. LEASE DESIGNATION AND SERIAL NO.

SF-078272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

2

10. FIELD AND FOOT, OR WILDCAT
Lybrook Gallup and
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10 T23N R7W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

2070' FNL 2260' FWL Sec 10 T23N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7265 GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Plug perfs in casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5/20/85 Pulled tubing. Dropped 16,500#'s of 20-40 Vulcan sand.

5/21/85 Tagged sand at 4700'. Perforated with one 3 1/8" select fire shot at 3964', 3885', 3865', 3850' and 3830'. Washed perfs with 500 gallons 7 1/2% acid. Displaced acid out of hole. Broke each perf down separately at about 2400#'s.

5/21/85 to 5/23/85 Tested perfs separately and combined. 3964 made some gas and fresh water. 3885 to 3830 made fresh water and no gas.

5/24/85 Obtained approval to plug 3830-3964 from Jim Lovato with the BLM at 8:15 A.M. Notified him cement job would take place 5/24/85 at about 11:00 A.M. Mixed 50 sacks of Class H 2% CaCl cement at 15.6#'s with a yield of 1.18 or 59 cubic feet. Spotted cement from 3977' to 3300'. Pulled tubing to 3020', reversed hole out, pulled tubing to 2957'. Squeezed 5 Bbls. of slurry behind perfs at 1/2 to 1/4 BPM at 2900-3000 PSI. Top of cement should be at 3621'. Instant shut in 2700; 3 min 1300'; 5 min 1300'. Job finished at 1:05 P.M.

5/28/85 Moved pulling unit off. Intend to drill cement about 8/1/85 at which time the Gallup and Graneros formations will be placed in production. A Sundry Notice will be filed when they are placed back in production. A 5 day notice of placing a shut in well back in production will be filed at the appropriate time.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bigbee
Harry R. Bigbee

TITLE President

DATE 5/28/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 30 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

BY *Smn*