

BCO, Inc.

TEL:505-986-8160

Jul 13/93

15:17 No.005 P.01

Form 3360-5
(November 1983)
(Formerly 0-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expire August 31, 1985
5. LEASE DENOMINATION AND SERIAL NO.

SF-078272

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BCO, Inc.		7. UNIT ACREMENT NAME	
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, NM 87501		8. FARM OR LEASE NAME Dunn	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2070' FNL - 2260' FWL		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Lybrook Gall	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7265' GR		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 10 T23N R7W NMPM	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIFY

ABANDON*

SHOOTING OR ACIDIFYING

ABANDONMENT*

REPAIR WELL

CHANGE PLANK

(Other)

(Other) Plug Back

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BCO, INC. Requests Approval to Plug back from 6727' to 6619'. A Cement Retainer will be set at 6619' and 86 sx of Class "B" cement will be squeezed into the perforations at 6723' to 6727' 4SPF. The anticipated starting date of operations is 7-14-93.

RECEIVED

JUL 21 1993

OIL CON. DIV.

DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Senior Field Engineer

DATE

7-13-93

(This space for Federal or State office use)

APPROVED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

JUL 16 1993
DISTRICT MANAGER

RECEIVED
BLM
53 JUL 14 PM 12:38
070 FARMINGTON, NM