

Form 3160-b
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-010
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ST-078272

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR	8. NAME OF LEASE NAME
135 Grant, Santa Fe, NM 87501	Dunn
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	9. WELL NO.
2070' FNL - 2260' FWL	2
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether DT, RT, OR, etc.)	Basin Dakota/Lybrook Gall
7265' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	10 T23N R7W NMPM
	12. COUNTY OR PARISH
	Rio Arriba
	13. STATE
	NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PEEL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDISE

ABANDON

REPAIR WELL

CHANGE PLANN

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDISING

ALTERING CASING

(Other)

ABANDONMENT

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☐
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(Note: Report results of multiple completion on Well Completion or Resumption Report and Log form.)

17. WORKING PROGRESS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

JULY 14, 1993:

TRIPPED IN HOLE WITH HALLIBURTON 4 1/2" S.V. CEMENT RETAINER AND 2 3/8" EUE TUBING, SET RETAINER AT 6620' AND PRESSURE TESTED TUBING TO 2500 PSIG. THE INJECTION RATE WAS ESTABLISHED WITH WATER TO BE 2 BPM AT 2200 PSIG. CEMENTERS INC., MIXED AND PUMPED 85 SX OF CLASS "B" CEMENT. DISPLACED CEMENT WITH 22.5 BBLs OF WATER, 3.1 BBLs SHORT OF DISPLACEMENT. SQUEEZE INTO DAKOTA LOCKED UP AND MAXIMUM PRESSURE WAS INCREASED TO 3500 PSIG WITH NO SUCCESS. STUNG OUT OF THE RETAINER AND REVERSE CIRCULATED THE REMAINING 3.1 BBLs OF CEMENT OUT OF THE HOLE. RIG DOWN CEMENTERS INC. AND TRIPPED OUT OF HOLE WITH CEMENT RETAINER SETTING TOOL. TRIP IN HOLE WITH NOTCHED COLLAR, SEAT NIPPLE, 208 JOINTS OF 2 3/8" EUE TUBING, 2-8' 2 3/8" EUE PUP JOINTS AND LANDED TUBING AT 6559'. TRIPPED IN HOLE WITH 2 X 1 1/4" PUMP, 231 3/4" RODS, 24-7/8" RODS, AND 1-6'-7/8" PONY ROD. NIPPLED UP PUMPING T AND STUFFING BOX AND WELL HEAD, SET TAG AND PUT WELL BACK INTO PRODUCTION. TUBING WAS LANDED AT 6559 FEET. PLUG BACK TD IS 6620 FEET.

ACCEPTED FOR RECORD

I hereby certify that the foregoing is true and correct

SIGNED

Therese W. Widen

TITLE

Senior Field Engineer

DATE

AUG 04 1993 17-93

(This space for Federal or State office use)

FARMINGTON DISTRICT OFFICE

APPROVED BY

TITLE

BY

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD