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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name					
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						14-08-0001-8228					
2. Name of Operator LYNCO OIL CORPORATION						8. Farm or Lease Name Regina					
3. Address of Operator 7890 E. Prentice Ave. Englewood, Colorado 80110						9. Well No. 5					
4. Location of Well UNIT LETTER 0 LOCATED 790 FEET FROM THE South LINE AND 1850 FEET FROM East LINE OF SEC. 5 TWP. 23N RGE. 1W NMPM						10. Field and Pool, or Wildcat So. Blanco, PC					
15. Date Spudded 6/14/75		16. Date T.D. Reached 6/18/75		17. Date Compl. (Ready to Prod.) 11/25/75		18. Elevations (DF, RKB, RT, GR, etc.) 7434 GR		19. Elev. Casinghead 7435			
20. Total Depth 3234		21. Plug Back T.D. 3211		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3234		Cable Tools NONE			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3179-3194 <del>1</del> Pictured Cliffs								25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run Electric Log								27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		93'		12 1/4"		100 sxs - circulated			
2 7/8"		6.4#		3234'		6 3/4"		125 sxs.			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number) 3179-3194 with 1 hole per foot						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3179-3194		Frac w/36,000 gals gelled water and 40,000# sand			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) Shut In			
Date of Test 11/25/75		Hours Tested 3 hrs.		Choke Size 3/4"		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press. 72		Casing Pressure 472		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
						NONE				Mist	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented								Test Witnessed By James Ray			
35. List of Attachments Logs - IP											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED E. L. FOSTER, JR. TITLE Vice President DATE 12/4/75											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2803</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3000</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3109</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation