## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

DATE \_

reverse side)	30-039-	, ,
	5. LEASE DESIGNAT	ION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR

**UNITED STATES** 

A DDI ICATIO	GEOLOGICAL SURVEY					)	
AFFLICATIO	N FOR PERMIT T	O DRILL, DE	EPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
a. TYPE OF WORK  Diff. TYPE OF WELL	RILL XX	DEEPEN 🗌	PLUG BA	CK 🗆	7. UNIT AGREEMENT NA	AME	
	GAS WELL OTHER		SINGLE MULTIP	LE	8. FARM OR LEASE NAM	:E	
2. NAME OF OPERATOR					REGINA		
LYNCO OI	L CORPORATION				9. WELL NO.		
. ADDRESS OF OPERATOR					#4 /		
7890 E.	Prentice Ave. E	nglewood, Col	orado 80110		10. FIELD AND POOL, OI	R WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					South Blanco, PC  11. SEC., T., B., M., OB BLK. AND SURVEY OR AREA  Sec. 8 T238 R1W		
1090' PNL & 1850' PEL At proposed prod. zone SAME							
4 miles No	rth of Regine, N	ew Mexico			Rio Arriba	New Mexi	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)			NO. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL <b>160</b>		
OR APPLIED FOR, ON THIS LEASE, FT.			. PROPOSED DEPTH <b>3400</b>	20. вотан	0. ROTARY OR CABLE TOOLS  ROTARY		
1. ELEVATIONS (Show w	hether DF, RT, GR, etc.)			<u>'</u>	22. APPROX. DATE WOL	RK WILL START*	
7439	GR				May 15, 19	975	
3.	P	ROPOSED CASING A	AND CEMENTING PROGRA	ΔM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24#	1001	100	100 axa. Circulate		
6 3/4"	2 7/811	6.44	3400		200 sxs.		
			Set 6 5/8" surfac				
and to 3	orate and sand w	7/8" casing	to 3300 feet and tured Cliffs send	cement	with 200 sack		

TITLE Vice President

APPROVAL DATE \_

TITLE .

E. L. FUNDINGSLAND, JR.

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

SIGNED

PERMIT NO.

APPROVED BY \_

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963---O-685231

All distances must be from the outer boundaries of the Section Operator Well No. Lynco Oil Corporation Regina #4 Unit Letter Section Range County 23 North 1 West Rio Arriba Actual Footage Location of Well: 1090 North 1850 East feet from the feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: PICTURED HTUCK BLANCO PC 7439 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-10901 tained herein is true and complete to the ny knawledge and belief. YICE Company CORPORATION YNCO OIL SEC. Wall K ECHO, Date Surveyed April 22, 1975 Registered Professional Engineer and/or Land Surveyor Certificate No. 3602 E.V. Echohawk LS

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1320 1650

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