UNLED STATES SUBMIT IN DUPLI DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUBMIT IN DUPLI (See structure)

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

										00473	,,,
WELL CO	OMPLETION	4 OR	RECON	APLETION	REPOR	TAN	D LC)G *	6. IF INDIA	N, ALLO	TTEE OR TRIBE NAME
la. TYPE OF WI	ELL: 01		GAS X		Other				7. UNIT AGI	REEMENT	P NAME
b. TYPE OF GO	MPLETION:				other				, chii adi		C DASIE
WELL YES	OVER L E	EEP-	PLUG BACK	DIFF. RESVR.	Other				8. FARM OR	LEASE	NAME
NAME OF OPER.	o Oil Corpo	arati	Δn						1	Rogin	Reggy J
. ADDRESS OF OF	-								9. WELL NO)	4
	E. Prentic	ce Av	e. Eng	lewood, C	olo. 80	0110			10 FIRID 4	ND BOOL	L, OR WILDCAT
	ELL (Report locat				any State reg	quiremeni	te) *		_		inco, PC
At surface 1	090' FML at	nd 1 8	50' FEL	i					11. SEC., T.,	R., M., C	OR BLOCK AND SURVEY
At top prod. in	nterval reported b	oelow							OR AREA		23N R1V
At total depth	SANE								sec.	0 1	.23N R17
				14. PERMIT N	NO.	DATE	ISSUED		12. COUNTY		13. STATE
						May	16, 1	.9 75	Rio Arr	iba	MM
DATE SPUDDED	1	REACHE	1	COMPL. (Ready	to prod.)				RT, GR, ETC.)*	19. E	CLEV. CASINGHEAD
/1/75 TOV. L. DEPTH, 211	6/5/75	UG. RACT	12/	28/75	Litrinia Corr		439 G			1	7440
3310'		3253		HOW	ULTIPLE COMI	FL.,		TERVALS	0-3310	ors 1	CABLE TOOLS
	DRVAL(S), OF THIS			BOTTOM, NAME	(MD AND TVI	D) •		<u>→</u>	0-3310	25	. WAS DIRECTIONAL
2037	' - 32201	D4 ~	tured C	7195a							SURVEY MADZ
										1	оИ
	and other LGGS	RUN								27. WA	AS WELL CORED
14 to 4 by	Criter neg		Cler	AC DECODE (B	Panent all stat		77\				No
CASING SIZE	WEIGHT, LB.	./FT.	DEPTH SET	NG RECORD (R	HOLE SIZE	ngs set in		MENTING	RECORD		AMOUNT PULLED
5/8"	24/		85 '	12	1/4"	100	exs	- cir	culated		**************************************
7/8"	6.4%		3310'	5	3/4"		SXS				
		ם פוצאו ז	RECORD								
SIZE	TOP (MD)	1		SACKS CEMENT*	SCREEN	(MD)	30.		DEPTH SET (M		DISTURB SUB-(14D)
					_	-			THE THE	-	PACKER SET (MD)
								_			
PERFURATION RE		ize and	number)		32.	ACI	D, SHOT	, FRACT	URE, CEMEN	T SQUE	EZE, ETC.
	ECORD (Interval, 8				DEPTH :	INTERVAL	(MD)	AM	OUNT AND KIN	D OF M	
								-	100 700		
	with 2 hole	s per	r foot			8-20		Frac			s galled wtr
		s per	r foot					Frac	ਚ/33,700 40,000		
209 -3220 v		s per	r foot					Frac			
209 -3220 v	with 2 hole				320	08-20			40,000	0# sai	nd
	with 2 hole			PRo owing, gas lift,	320	08-20			40,000	0# sai	
2CS-3220 v	TION PROD	DUCTION	METHOD (Fl	owing, gas lift, PROD'N. FOR	320	S-20		mp)	40,000	STATUS	nd
2CS-3220 v	TION PROB	OUCTION CH	METHOD (Fl	owing, gas lift,	GDUCTION pumping—six	S-20	pe of pu	mp)	49,000 WELL shu	STATUS	(Producing or
2CS-3220 v E FIRST PRODUCT E OF TEST 2/2S/75 W. TUBING PRESS.	TION PROBABILITION PROBABILITION PROBABILITION PROBABILITION CASING PRESSU	OUCTION CH	METHOD (Fl	owing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL.	GDUCTION pumping—siz	ze and ty	pe of pu	mp) CF. WATER—	WELL Shu WATER—BBL	STATUS	(Producing or
2CS-3220 v E FIRST PRODUCT E OF TEST 2/2S/75 W. TUBING PRESS. 67	TION PROBABILITION PROBABILITION PROBABILITION PROBABILITION ASSISTANCE PRESSU 457	CHE CA 24	METHOD (FI	PROD'N. FOR TEST PERIOD	GDUCTION pumping—siz	ze and ty	pe of pu	mp) CF. WATER—	WELL Shu WATER-BBL	STATUS (t-in) OIL GR.	(Producing or GAS-OIL RATIO AVITY-AP: (CORR.)
E FIRST PRODUCT E OF TEST 2/23/75 W. TUBING PRESS. 67 DISPOSITION OF	TION PROBABILITION PROBABILITION PROBABILITION PROBABILITION CASING PRESSU	CHE CA 24	METHOD (FI	owing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL.	GDUCTION pumping—siz	ze and ty	pe of pu	mp) CF. WATER—	WELL Shu WATER-BBL	STATUS (t-in) OIL GR.	(Producing or GAS-OIL RATIO AVITY-AP: (CORR.)
2CS-3220 v E FIRST PRODUCT E OF TEST 2/23/75 W. TUBING PRESS. 67 DISPOSITION OF C Ven	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION AS A STATE A	CHE CA 24	METHOD (FI	owing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL.	GDUCTION pumping—siz	ze and ty	pe of pu	mp) CF. WATER—	WELL Shu WATER-BBL	STATUS (t-in) OIL GR.	(Producing or GAS-OIL RATIO AVITY-AP: (CORR.)
2CC-3220 v TE FIRST PRODUCT TE OF TEST 2/23/75 W. TUBING PRESS. 67 DISPOSITION OF C Ven LIST OF ATTACH LOG	TION PRODUCTION PRODUC	CHE CA 24	METHOD (FI HOKE SIZE 3/4" LCULATED HOUR RATE ented, etc.)	owing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL. NOTE	GDUCTION pumping—siz	ze and ty	pe of put	mp) CF. WATER— Mi	WELL Shu WATER—BBL	STATUS (t-in) OIL GR. SSED BY	(Producing or GAS-OIL RATIO AVITY-AP: (CORR.)
2CC-3220 v TE FIRST PRODUCT TE OF TEST 2/23/75 W. TUBING PRESS. 67 DISPOSITION OF C Ven LIST OF ATTACH LOG	TION PRODUCTION PRODUC	CHE CA 24	METHOD (FI HOKE SIZE 3/4" LCULATED HOUR RATE ented, etc.)	owing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL. NOTE	GDUCTION pumping—siz	ze and ty	pe of put	mp) CF. WATER— Mi	WELL Shu WATER—BBL BBL. St TEST WITNES	STATUS (t-in) OIL GR. SSED BY RES 1	(Producing or GAS-OIL RATIO AVITY-AP: (CORR.)
2CC-3220 v TE FIRST PRODUCT TE OF TEST 2/23/75 W. TUBING PRESS. 67 DISPOSITION OF C Ven LIST OF ATTACH LOG	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION AS A STATE A	CHE CA 24	METHOD (FI HOKE SIZE 3/4" LCULATED HOUR RATE ented, etc.)	owing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL. NOTE	GDUCTION pumping—siz	ze and ty	gas—M	mp) CF. WATER— Mi	WELL Shu WATER—BBL	STATUS (t-in) OIL GR. SSED BY RES 1	(Producing or GAS-OIL RATIO AVITY-AP: (CORR.)

MSTRUCTIONS

First. This form is designed for submitting a complete and correctively equalitation report and by a set to design a forest equal agency or a State along the pursuant to applicable February and logalations. An accessary special interactions can energy the constructions of the lamber of colds to be and/or State office. See instructions on items 22 and 24, and 23, below equalities, either are shown below equilibrium. See instructions on items 22 and 24, and 23, below equalities, separate completions. It not filed prior to the time this summary record is submitted, copies of all currently available logs (drifters, geologists, sample and core analysis, all types electric, etc.), formational for the first and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

should be listed on this form, see item 35.

there 4: If there are no applicable State requirements, locations on Tederal or Indian land should be described in accordance with Yederal requirements. Consuit local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval some (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, if and 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

			The second secon		
	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Pictured Cliffs	3210	3225	Sandstone - gas	Fruitland Pictured Cliffs	3046
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