

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF080730

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME NONE	
2. NAME OF OPERATOR Adobe Oil Company		8. FARM OR LEASE NAME Dugan Federal	
3. ADDRESS OF OPERATOR %M.B.Jones, 1223 Bank of N.M. Bldg., Albuq, NM 87102		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330 fnl and 660 fel		10. FIELD AND POOL, OR WILDCAT Lybrook	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7435Gr.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-23N-7W-NMPM	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Miscellaneous

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

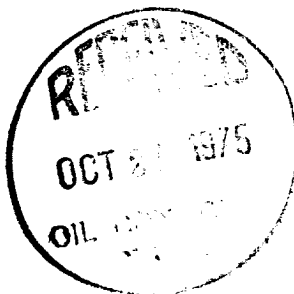
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 $\frac{1}{4}$ " hole at 5 PM on 9-26-75. Drilled to 230'. Ran 5 joints of 8 5/8", 20#, casing, total equipment 201' set at 218'. Cemented with 140 sxs Class B with 2% CaCl₂. POB @ 1 AM, 9-27-75. Cement circulated. After 12 hours, tested casing with 1400 psi for 30 minutes, held OK.

Drilled 7 7/8" hole to 6132TD. Ran electric logs. Ran 5 $\frac{1}{2}$ ", J, 15.5# casing. Total equipment 6120' set at 6129' with DV tool at 3553. Cemented first stage with 425 sacks 50-50 Pozmix with 2% gel, POB @ 1:10 PM, 10-8-75. Cemented second state with 175 sacks 50-50 Pozmix with 2% gel, POB @ 1:40 PM 10-8-75. Tested with 2500 psi.

Waiting on completion rig.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Morris B. Jones, Engineer

DATE Oct. 16, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side