ENERGY AND MINERALS DEPARTMENT

	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		_	_

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

OPERATOR PROPATION OFFICE Operator	AUTHORIZATION	TO TRANS	SPORT OIL AND	UTAN C	RAL GAS		
1	oration Company						
Box 4289. Far	mington. New Mexico	87499					
Reason(s) for filing (Check prope	er box)		Other	(Please	ezplain)		
Recompletion.	Change in Transport	ler of: Dry G					
Change in Ownership	Casinghead Gas	ኘ	magte X				
If change of ownership give na and address of previous owner							
DESCRIPTION OF WELL A							
Chacon Jicarill	a D 2 Cha	-		ed _	Kind of Leas State, Federa	ı XXXX Jic Apache	Legse N 412
Location Unit Letter I ;					Feet From	Fact	
Line of Section 16	Township 23N	Pange	3W	, NMPM,	_	Arriba	Count
DESIGNATION OF TRANSP	OPTED OF OIL AND NA	TIDAL CA	ıc	***************************************			
Name of Authorized Transporter of	if OLL or Condensate		Address (Give a	ddress t	o which approv	ved copy of this form is to	be sent)
Giant Refinin			1		_	ton, New Mexico	
Name of Authorized Transporter of El Paso Natural		Gas X	Address (Give address to which approved copy of this form is to be			-	
If well produces oil or liquids,	Unit Sec.	Rge.	Box 4289, Farmington, New Mexico 87499				
give location of tanks.	I 16 23N	1. 3W	Yes		<u> </u>	3-26-76	
f this production is commingled COMPLETION DATA	d with that from any other lea	ese or pool,	give comminglin	ig order	number:		
Designate Type of Compl	etion - (X)	Gas. Well	New Well Wor	rkover	Deepen	Plug Back Same Resty	Diff. Res
Date Spudded	Date Compl. Ready to Pro	xd.	Total Depth		<u>i </u>	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et	Name of Producing Forma	tion	Top Oil/Gas Pa	Y		Tubing Depth	
Perforations						Depth Casing Shoe	
	TUBING C	ASING AND	CEMENTING R	FCOR	 		
HOLE SIZE	CASING & TUBIN			TH SE		SACKS CEME	NT
		-					
TEST DATA AND REQUEST OIL WELL		est must be af le for this des	ter recovery of tot oth or be for full 2	ai volum 4 hours)	e of load ell a	nd must be equal to or exc	reed top all
Date First New-Oil Run To Tanks	Date of Test		Producing Method	t (Flow,			
Length of Test	Tubing Pressure		Casing Pressure	- 1		Chies State	
		ang Kabupatèn Bangaran					
Actual Prod. During Test	Ott-Bbis.		Water - Bbls.	_	AUG :	27985	
as well		·				N. DIV.	
Actual Prod. Test-MCF/D	Length of Test-		Bbis. Condensate	MMCF	\ DI	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is	•).	Casing Pressure	(Sbut-1	2)	Choke Size	
ERTIFICATE OF COMPLIA	NCE		0	IL RO	N SERATI	ON DIVISION	
hereby certify that the rules an	ad regulations of the Oil Cor	servation	APPROVED.	AU			;
ivision have been complied woove is true and complete to	ith and that the information	given	\mathbf{I}				
. /			TITLE	, ,	CERVISOR DUS	TRICT # 3	
AU 1	•			is to h	e filed in co	empliance with RULE 1	104.
M. J. Dr	esce		If this is a request for allowable for a newly drilled or deeper			or deepen	
Drilling Cler	enaturej k		tests taken on	the we	ll in accord	ed by a tabulation of the succession of the succ	
(Title)		All section able on new a			be filled out complete is.	ly for allo
August 5, 198	3 Date)					III, and VI for change of or other such change of	

Separate Forms C-104 must be filed for each pool in multip