

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chacon Jicarilla Apache

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 15-T23N-R3W
N.M.P.M.12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Dave M. Thomas, Jr.

3. ADDRESS OF OPERATOR
P.O. Box 2026, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
800' FNL, 880' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7322' GL, 7335' DE, 7336' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-12-76

Perforated 7400' to 7423', 2 shots per foot. Sandwater frac
as follows:

Pad

-7,620 gallons water with 1% KCl
and 1 gallon per 1,000 gallons
Frac Flo

Water

-39,150 gallons with 1% KCl,
2.0 lbs per 1,000 gals.
FR-20 and 1 gal. per 1,000 gals
Frac Flo in first 2,400 gallons.

Sand

-40,000 lbs. 20-40

Flush

-5,500 gallons

Breakdown

-3,000 psig

Ave. Treating Press.

-3,150 psig

Max. Treating Press.

-3,600 psig

Ave. Injection Rate

-44 BPM

Hydraulic Horsepower

-3,397 HHP

Instantaneous SIP

-1,400 psig

5 minute SIP

-1,225 psig

15 minute SIP

-1,100 psig

For: Dave M. Thomas, Jr.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh Engineering &
Production Corp.

DATE

Sept. 28, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Dave M. Thomas, Jr.
Chacon Jicarilla Apache "D" No. 3
Jicarilla Apache Contract No. 413

9-12-76 cont'd

Set bridge plug at 7384'. Perforated 7284'-7328', 1 shot per foot. Sandwater frac as follows:

Pad	-11,530 gallons with 1% KCl and 1 gal per 1,000 gallons Frac Flo
Water	-81,730 gallons with 1% KCl, 2.0 lbs per 1,000 gallons FR-20.
Sand	-80,000 lbs. 20-40
Flush	-5,000 Gallons
Breakdown	-2,500 psig
Ave. Treating Press.	-3,250 psig
Max. Treating Press.	-3,500 psig
Ave. Injection Rate	-45.0 psig
Hydraulic Horsepower	-3,585 HHP
Instantaneous SIP	-1,650 psig
5 minute SIP	-1,500 psig
15 minute SIP	-1,400 psig