Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND		
SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or 1		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		licanilla Anacho
Use "APPLICATION FOR I	PERMIT - " for such proposals	Jicarilla Apache
SURMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	n Filtrich	2000 B
I. Type of Well Oil Will Gas Other	WES CO.	Well Name and No.
Well Well Voller		399 Chacon Jicarilla D 8
2. Name of Operator ENERGEN RESOURCES CORPORATION	148 -110	API Well No.
3. Address and Telephone No.	en (collo	36-039-21257
2198 Bloomfield Highway, Farmington	NM 87401 OIL GURDO	10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	W Lindrith Gallup Dakota
330' FNL, 2310' FWL, Sec. 9, T23N,	R3W, N.M.P.M.	
		11. County or Parish, State
		Rio Arriba NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	TION
	X Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
LA Subsequent report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
	U Onici	
give subsurface locations and measured and true vert	pertinent details, and give pertinent dates, including estimated date of ical depths for all markers and zones pertinent to this work.)* on 5/17/99 as per the attached plugging	
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)	Completion or Recompletion Report and Log form.) of starting any proposed work. If well is directionally dril

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Energen Resources Corporation

May 17, 1999

Chacon Jicarilla D #8
330' FNL and 2310' FWL Sec. 9, T-23-N, R-3-W
Rio Arriba County, NM
Jicarilla Contract #412

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 6030', spot 12 sxs Class B cement above to 5868' to isolate Niobrara interval and fish.

Plug #2 with retainer at 4705', mix 51 sxs Class B cement, squeeze 43 sxs outside 4-1/2" casing and leave 8 sxs inside casing to 4597' to cover Mesaverde top.

Plug #3 with 42 sxs Class B cement inside casing from 3185' to 2617' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #4 with retainer at 1060', mix 51 sxs Class B cement, squeeze 44 sxs outside 4-1/2" casing from 1120' to 1020' and leave 7 sxs above retainer to 965' to cover Nacimiento top.

Plug #5 with 103 sxs Class B cement pumped down 4-1/2" casing from 311' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified Apache Tribe on 5/12/99

5-12-99 Road rig and equipment to location; RU

- 5-13-99 Safety Meeting. Layout relief line to pit. Well pressures casing 1000# and tubing 750#, bleed well down. ND wellhead and NU BOP, test. RU tubing equipment. Tally 193 joints 2-3/8" tubing out of hole, total 6,017'. RU A-Plus wireline truck and roundtrip 4-1/2" gauge ring to 6050'. Set 4-1/2" PlugWell wireline retainer at 6030'. TIH with tubing and sting into CR. Load casing with 90 bbls water and pressure test casing to 500# for 5 min, held OK. Attempt to establish rate below retainer with 1/8 bbl water and pressured up to 1200#. Sting out of retainer. SI well and SDFD.
- 5-14-99 Safety Meeting. T. Muniz approved procedure change. Plug #1 with retainer at 6030', spot 12 sxs Class B cement above to 5868' to isolate Niobrara interval and fish. TOH with tubing and stinger. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 4753'. Establish rate into squeeze holes 1-1/4 bpm at 900#. Set 4-1/2" PlugWell wireline retainer at 4705'. TIH and sting into retainer at 4705'. Establish rate into squeeze holes 1-1/2 bpm at 700#. Plug #2 with retainer at 4705', mix 51 sxs Class B cement, squeeze 43 sxs outside 4-1/2" casing and leave 8 sxs inside casing to 4597' to cover Mesaverde top. Plug #3 with 42 sxs Class B cement inside casing from 3185' to 2617' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 3 HSC squeeze holes at 1120'. Load casing with 6 bbls water and establish rate into squeeze holes 1-1/2 bpm at 750#. Set 4-1/2" PlugWell wireline retainer at 1060'. Shut in well and SDFD.
- 5-17-99 Safety Meeting. TIH with tubing and sting into retainer at 1060'. Establish rate into perforations 1-1/4 bpm at 1000#. Plug #4 with retainer at 1060', mix 51 sxs Class B cement, squeeze 44 sxs outside 4-1/2" casing from 1120' to 1020' and leave 7 sxs above retainer to 965' to cover Nacimiento top. TOH and LD tubing with stinger. RU A-Plus wireline truck and perforate 3 HSC squeeze holes at 311'. Establish circulation out bradenhead with 17 bbls water. Plug #5 with 103 sxs Class B cement pumped down 4-1/2" casing from 311' to surface, circulate good cement out bradenhead. Shut in well and WOC. Dig out wellhead. Open up well and ND BOP. Cut off wellhead and found cement at surface in both casings. Mix 20 sxs Class B cement to install P&A marker. RD rig and equipment; move off location. Terrance Muniz w/Apache Tribe was location.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

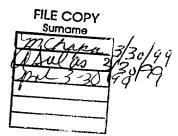
Albuquerque Field Office

435 Montaño Rd. N.E. Albuquerque, New Mexico 87107- 4935 www.nm.blm.gov

IN REPLY REFER TO:
Jicarilla Contract 412
Chacon Jicarilla D #8
3162.3-4 (010)

APR 2 8 1999





Energen Resources Corporation Attention: Mr. Don Graham 2198 Bloomfield Highway Farmington, NM 87401

Dear Mr. Graham:

The following conditions of approval must be complied with (as applicable) before the Chacon Jicarilla D #8 located 330' FNL & 2310' FWL, Section 9, T. 23 N., R. 3 W., can be approved for final abandonment. Please notify the Bureau of Indian Affairs (BIA) Real Property Office of Harold TeCube at (505) 759-3983 prior to beginning surface restoration.

- 1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location.
- 2. Any oily soil or fluids must be properly disposed of in an approved disposal area.
- 3. Pits must be filled in and the edges of the pads shaped to conform to the natural terrain.
- 4. Pads must be leveled, dressed up by a maintainer, ripped and disked.
- 5. Access roads must be leveled, waterbarred, disked and blocked off with earthen berms at the junction with the main road and at the entrance to the well pad. Waterbars should be spaced as shown below:

% Slope	Spacing Interval
Less than 2%	200'
2 to 5%	150'
6 to 9%	100'
10 to 15%	50'
Greater than 15%	30'

All waterbars should divert water to the downhill side of the road.

6. All disturbed areas will be seeded with the prescribed seed mix (reseeding may be required). Reseeding should be done using pounds pure-live seed per acre. To avoid the introduction of noxious weeds, only certified seed should be used. The following seed mix is suggested unless otherwise recommended by the BIA, Jicarilla Agency, Real Property Office.

Western Wheat Grass	
Intermediate Wheat Grass	9
Galleta Grass	
Alkali Sacaton	
Blue Grama	1

After one growing season, notify us by Sundry Notice of Final Abandonment. We will schedule an inspection to check the well site and surface restoration. Final approval for surface restoration will be given in concurrence with the BIA, Jicarilla Agency, Real Property.

Sincerely,

Patricia M. Hester

5 P Hoter

Surface Protection/Geologist

cc:

Mr. Harold TeCube Real Property BIA Jicarilla Agency PO Box 167 Dulce, NM 87528