		•	/
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DISTRIBUTION	1500 1500 000 000	0.1555, 145101, 001MUSCION	D 0.104
SANTA FE	•	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.
FILE	REGUEST.	AND	Effective 1-1-85
U.S.G.S.	ALITHODIZATION TO TRA	ANSPORT OIL AND NATURAL GA	16
LAND OFFICE	AUTHORIZATION TO TRA	MISPORT OIL AND NATURAL GA	15 ~ 1F
OIL /	-		
TRANSPORTER GAS 1	,		
OPERATOR /			1
PRORATION OFFICE	<u> </u>		
Dave M. Thomas	, Jr.		
PO Box 2026, F	armington, NM 87401		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	ıs 🔲	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner	I DACE		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	cont.#
Chacon Jicarilla	5 Chacon Dak	Ĭ	or Fee Indian 412
Apache "D"			
-	O Feet From The North Lin	ne and 2.310 Feet From T	heWest
Line of Section 16 To	wnship 23N Range	3W , NMPM, Rio A	rriba County
DESIGNATION OF TRANSFOR	TER OF OIL AND NATURAL GA	AS CONTRACTOR OF THE PROPERTY	describing from the to be sent!
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
Permian Corpo		PO Box 1702, Farming	ston, NM 87401
Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which approve	
El Paso Gas Co	ompany	PO Box 990, Farming	ton, NM 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	n
give location of tanks.	C 16 23N 3W	NO	Unknown
resting and action in commission w	ith that from any other lease or pool,		
COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completi	on – (X) X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-27-76	11-11-76	7700*	7588
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 7359 GR, 7372 DF, 737	KB Dakota	7358•	7419*
Perforations			Depth Casing Shoe
7358 - 7396 - 74131.	-7419° and 7476°-749	21.	7698•
1000 1000 1 141	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
124"	8-5/8"	258	200
7-548"	4½"	7698	450
1-1/0	12	1	
	2-3/8"	7419	
			and much be several to an expendence allow
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil o lepth or be for full 24 hours)	ing what or admor to or exceed tob dito
OIL WELL	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
Date First New Oil Run To Tanks		_	•
11-20-76	11-26-76	Flowing Casing Pressure	Choke Size
Length of Test	Tubing Pressure	400	3/4"
24 hours	130		Ggs-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	
	00		720
GAS WELL		I Phile Containing Andre	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cadaria di Coustinguis
		Cooling Processing & Charles	Choke Sise
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Puota prea

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. For: Dave M. Thomas, Jr.

Twell	11101m De
well	well

Ewell N. Walsh

P. E.

(Title Engineering & ation 11-30-76 President, Walsh

Production Corporation

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

APPROVED.

TITLE .

By Original Signed by A SUPERVISOR OF STREET

Ö

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.