

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jic. Cont. #158
2. NAME OF OPERATOR Amerada Hess Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jic. Apache
3. ADDRESS OF OPERATOR Box 2040 - Tulsa, Oklahoma 74102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL - 990' FWL		8. FARM OR LEASE NAME J. Apache "H" Tr. 2
14. PERMIT NO. Verbal		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7285' GR		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T23N, R2W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drlg. Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

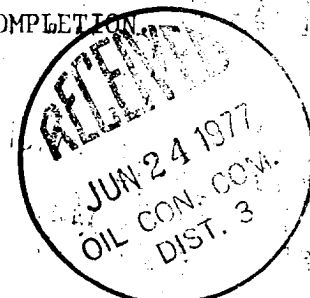
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ref: Sundry Notice dated 6/7/77.

Finished WOC. Backed out landing jt. and installed 9-5/8" x 10" 2000# Gulfco Type RS Csg. head. NU BOP's and test blind rams to 1000# with water. Held OK. TH with bit and tagged cement at 310'. Drilled float collar and cement. Test pipe rams with 1000#. Drilled shoe and began drilling 8-3/4" hole out from under 9-5/8" OD Csg. at 12:00 noon 6/3/77. Drilled from 365' to 3162' TD. Circ. and Cond to run logs. RU and Ran Go-International logging tools. Ran IEL w/SP from 3132' to 362', and CDL w/GR Neutron and caliper from 3132' to surface.. RD Logging tools. Circ. and cond to run 4 1/2" OD Csg. RU, Ran and cmtd. 74 jts. 4 1/2" OD 10.5# and 9.5# K55 8RS P3 SS Csg. at 3161' with 800 cmt., circulated. Plug on bottom at 1:45 AM 6/8/77. Rig released at 3:00 AM 6/8/77.

FINAL REPORT: WELL TURNED OVER TO PRODUCTION DEPARTMENT FOR COMPLETION.



18. I hereby certify that the \_\_\_\_\_ is true and correct

SIGNED

*H. Porter*

TITLE Admin. Assist. Drlg. Svcs.

DATE 6/10/77

(This space for Federal or State official use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side