

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jic. #167

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Jic. Apache

8. FARM OR LEASE NAME

Jic. Apache "I"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT
~~Otero: Picture Cliff~~
Otero: Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T23N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL WELL

2. NAME OF OPERATOR
Amerada Hess Corporation

3. ADDRESS OF OPERATOR
Box 2040 - Tulsa, Oklahoma 74102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 890' FSL, 890' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Est. 7205' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion of Drilling ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ref. Report of 5/2/77:

Drilled from 379' to 5300' with 8-3/4" Bit, then reduced size of bit to 7-7/8" and continued drilling toTD of 7600'.

RU Go-International to log. Checked TD at 7604. Ran ;Neutron, FDC w/GR & Calipre from 7603' to surface and IEL from 7603' to surface.

RU, Ran and Cemented 178 Jts. 5-1/2" OD 17# & 15.5# K55 SS New Csg. set at 7555'. Dowell cemented 5-1/2" csg. in 3 stages. 1st Stage: 375 Sx.; 2nd Stage: 975 sx.; 3rd stage: 650 sx. - Circ. approx. 221 sx. cement in the 3 stages.

Rig released and off location at 1:30 PM 5/1/77. Well turned over to Production Department for Completion. FINAL REPORT FROM DRILLING SERVICES.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Porter

TITLE Admin. Assist. Drlg. Svcs.

DATE 5/3/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side