	DISTRIBUTION SANTAFE 1	•	CONSERVATION COMMI FOR ALLOWABLE APPO ANSPORT OIL AND N		Form C-104 Supersedes Old C-104 and C-1; Effective 1-1-65
1.	ODESSA NATURAL CORPORATION Attn: John Strojek				
	P. O. Box 3908 Odessa, Texas 79760				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please	explain)	
	Recompletion Change in Ownership	Cil X Dry Go Casinghead Gas Conde			
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including F	ormation	Kind of Lease Tic	Lecse No.
	Joint Venture "KD"	5 Chacon Dakota		State, Federal or Fee	aritia
	Unit Letter J ; 210	OO Feet From The South Lir	ne and 2010	_ Feet From The	East
	Line of Section 10 Tow	waship 23N Range	3W , NMPM,	Rio Arri	ba County
111.	DESIGNATION OF TRANSPORT		Address (Give address to	o which approved copy	of this form is to be sent)
	Plateau, Inc.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 489 Bloomfield, New Mexico 87413		
	Nege of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, New Mexico 87401		
	If well produces oil or liquids, J Unit Sec. Twp. P.ge.		Is gas actually connected? When Yes		NEW MEXICO 01401
	If this production is commingled wit	 	give commingling order	number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.7	.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth
	Perforations			Depth	Casing Shoe
		THRING CASING AND	D CEMENTING RECOR		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil an able for thin depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,		A CONTRACT OF THE CONTRACT OF
	Length of Test	Tubing Pressure	Casing Pressure	Chek	Sise
	Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	Ges	mcr = 1080
	CACUCIT			,	COM-
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressuré (Shut-in)	Casing Pressure (Shut-	-in) Choke	• Size
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVATION COMMISSION		COMMISSION
	. I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	N 17 1980	<u> </u>
	Commission have been complied wabove is true and complete to the	BY Original to good up the last to ABAVEZ			
			DEPUTY OR O CAN EXECUTIVE DIST AND		

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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ODESSA ONATWALS GNEDOBATION

Ewell N. Walsh P.E(Signature) President Walsh Engineering & Production Corp

EWELL N. WALSH

(Title)

FOR:

1/15/80