

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-114
Supersedes O-104 and C-110
Effective 1-1-65

FILE	
USE OF	
LAND OF	
TRANSPORTER	OIL GAS
OPERATOR	3
PRODUCTION OFFICE	

I. Operator
Odessa Natural Corporation
Address
P.O. Box 3908 Odessa Texas 79760 Att: John Strojek
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gashead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Joint Venture "PC"	Well No. 104	Pool Name, including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Foreign Jicarilla Apache	Lease No. Joint Venture
Location Unit Letter: F, 1695 Feet From The North Line and 1850 Feet From The West Line of Section 4 Township 23N Range 3W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate None	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Gashead Gas or Dry Gas El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-3-78	Date Compl. Ready to Prod. 7-24-78	Total Depth 3395'	P.B.T.D. 3322'					
Elevations (LF, RKB, RT, GR, etc.) 7291' KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3158'	Tubing Depth 3128'					
Perforations 3158'-3165', 3174'-3179', & 3184'-3192'			Depth Casing Shoe 3376'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8	145'	125					
7-7/8	7-7/8	3376'	190					
	1-1/4	3128'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3/4"-853 CAOF-1,072	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, tank pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Test Pressure 980 psig		940 psig	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: Odessa Natural Corporation

Ernest N. Walsh, Jr.
President, Walsh Eng. & Prod. Corp.

August 14, 1978

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed.