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December 15, 1982

(Dote)

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

TRANSPORTER GAS  OPERATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PRORATION OFFICE Operator				
El Paso Exploration (	Company		· · · · · · · · · · · · · · · · · · ·	
	Farmington, NM 87499			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Pleas	se explain)	
Recompletion	Oil X Dry Go	75 🔲		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name Chacon Jicarilla D	Well No. Pool Name, Including F  14 Chacon Dakota		Kind of Lease State Federa	,
Location	14		State, tredeta	lor Fee Jic.Chnt.#41
Unit Letter B;	790 Feet From The North Lin	ne and1850	Feet From 7	The East
Line of Section 15 To	ownship 23N Range	3W , NMPI	u, Rio A	Arriba Coun
	RTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil or Condensate Plateau, Inc.		Address (Give address to which approved copy of this form is to be sent)  Box 159, Bloomfield, NM 87413		
Name of Authorized Transporter of Casinghead Gas (**) or Dry Gas (**)  El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
If this production is commingled w	ith that from any other lease or pool,	give commingling orde	er number:	
Designate Type of Complete	on - (X)	New Well   Workover	Deepen	Plug Back   Same Resty. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	! 	P.B.T.D.
Date operate		Total Boptii		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	-	Tubing Depth
Periorations		Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECO	RD	·
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volu pth or be for full 24 hour		and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	A Company of the Comp	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas-MCF
	<u> </u>		<del>~~ /</del>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate
			···	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	:-i=)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVAT	ION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED 19		
Division have been complied with above is true and complete to the	a and that the information given best of my knowledge and belief.	BY		Grown -
n Air s		TITL DEPUTY CIL &	GAS INSPECT	OK, DIST. #3
M. H. Dusco		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense		
Drilling Clerk	atwe)	well, this form mus tests taken on the	t be accompar well in accom	nied by a tabulation of the deviat dance with RULE 111.
	ile)	All sections of able on new and re	this form must completed we	it be filled out completely for all lis.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.