## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

*** ** ****** ***	£ 14 £ 0		-
DISTRIBUTION			7
BANTA FE			
FILE		1	
V.s.a.s.			
LAND OFFICE			
TRAMSPORTER	OIL		
	BAB		
OPERATOR			
PROBATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multip

- OIL					
TARRESONTER TOURS OF THE PROPERTY OF THE PROPE					
OPERATOR REGUEST F	OR ALLOWABLE				
PROBATION OFFICE	AND				
I. AUTHORIZATION TO TRAN	ISPORT DIL AND NATURAL GAS				
Operator /					
El Paso Exploration Company					
Address					
Box 4289, Farmington, New Mexico 87499					
Reason(s) for filing (Check proper box)	0,5,,, (8)				
New Well Change in Transporter of:	Other (Please explain)				
	Dry Gaa				
Change in Ownership Casinghead Gas	Condensate Change Pool Name				
If Change of ownership give name					
and address of previous owner					
T DECEMPATON OF WELL AND IN CO.					
II. DESCRIPTION OF WELL AND LEASE    Well No.   Pool Name   Including					
	1 Tegge No.				
Chacon Jicarilla D 14 West Lindrith	Gallup Dakota Segret Federal MY Segret Jic. Cont #413				
Location					
Unit Letter B . 790 Feet From The North	1850! East				
Unit Letter B : /90 Feet From The NOTTH	Line and 1850. Feet From The East				
Line of Section 15 Township 23N Range	3W .NMPM. Rio Arriba				
-					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR	AL GAS				
Name of Authorized Transporter of OII or Condensate [X]	Aggress (Give address to which approved copy of this form is to be sent)				
Giant Refining Company P. O. Box 256, Farmington, New Mexico					
Name of Authorized Transporter of Casingnead Gas or Dry Gas (X)	<u> </u>				
	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	Box 4289, Farmington, New Mexico 87499				
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When				
give location of tanks. B 15 23N 3W					
If this production is commingled with that from any other lease or poor	ol, give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.					
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION -				
VI. CERTIFICATE OF COMPILANCE	OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division ha	WE   ABBROUTE   WIN 1 2 1984				
been complied with and that the information given is true and complete to the best					
my knowledge and belief.					
	BY				
	TITLE SUPERVISOR DISTRICT # 3				
	TITLE SUPERVISOR DISTRICT # 3				
d. D. Busco Milliano	This form is to be filed in compliance with RULE 1104.				
- R Spiraco					
(Signature)	If this is a request for allowable for a newly drilled or deepen				
Drilling Clerk	well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.				
(Tule)					
June 12, 1984	All sections of this form must be filled out completely for alloable on new and recompleted wells.				
	[ ]				
(Date)	Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition				
	Il other such change of condition				

completed wells.

IV. COMPLETION DATA	• .			•				
Designate Type of Complet	ion – (X)	Weil Gas Well	New Well	Workover	Deepen	Plug Back	Same Hesty.	Diff Resty
Date Spudded	Date Compi. Reco	ly to Prod.	Total Depti	-	<u> </u>	P.B.T.D.	1	<u> </u>
Elevenione (DF, RKB, RT, GR, etc.)						F.B.1.D.		
(SF, RAB, R1, GR, 45c.)	Name of Producing Formation		Top OU/Gas Pay			Tubing Depth		
Perforations						Don't Cont		
						Depth Cast	ng Shoe	
	TUB	ING, CASING, A	O CEMENTI	NG RECORD	<u> </u>			
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
		<del></del>	<del></del>					_
		<del></del>			<del></del>			
			<del></del>			<del></del>		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWAR	LE (Test must be able for this	after recovery	of total volum	e of load oil	and must be e	qual to or exc	ed top allow
Date First New Oll Run To Tanks	o Tanks   Date of Test		depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)					
Longth of Tost					•	•••		•
20.41. 01 100t	Tubing Pressure		Casing Pres	ewe -		Choze Size		:
Actual Pred, During Peat	OII-Bbie.		- Water-Bhie.			<u> </u>		• . _
			The state of the s	•		Ges-MCF		
GAS WELL	· · ·		1			1		<del></del>
Actual Prod. Test-MCF/D	Length of Test				_			
	Condition 1 1 set		Bbis. Conde	nagte/MMCF		Gravity of C	ondeneate	:
Teeting Method (pure, back pr.)	Tubing Pressure	Shut-in)	Casing Pres	swe / Ehrt-	(a)	1000	·	
		Cosing Pressure (Shut-in)		<del></del> ,	Choke Size	.*		