OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

---DISTRIBUTION SANTA FE U.B.G.S. LAND OFFICE TRANSPORTER GAS

1.

REQUEST FOR ALLOWABLE AND

OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Operator					······································
El Paso Exploration Co	ompaliy				
Post Office Box 4289,					
Reason(s) for filing (Check proper box					
New Well Recompletion	Change in Transporter of: Oil X Dry Gas				
Change in Ownership	Casinghead Gas Condensate				
If change of ownership give name					
and address of previous owner				· · · · · · · · · · · · · · · · · · ·	<u> </u>
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F		Kind of Lease		Lease No.
Chacon Jicarilla D	15 Chacon Dakota	Associated	State, Federal	or Fee	Jic.Cont.#4
	S50 Feet From The South Lir	1850	F 5 5	m West	
Unit Letter::	reet from the Boddin Lin	ne and	Feet From 1	The West	
L.ine of Section 9 To	wnship 23N Range 3	W , NMPM,	. Rio Ar	riba	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of Off Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 159, Bloomfield, NM 87413				
Name of Authorized Transporter of Ca El Paso Natural Gas C	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte	d? Whe	en .	
	th that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	estv. Diff. Restv.
Designate Type of Completic	, , , , , , , , , , , , , , , , , , , 		<u>i</u>	1	<u> </u>
Date: Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Periorations	<u> </u>	<u> </u>		Depth Casing Shoe	····
	TUBING, CASING, AND	CEMENTING RECOR	D	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		MENT	
					
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hours,		and must be equal to or	exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	, pump, gas lift	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Length of 1991					
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.		Gas - MCF	
				<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensar	
Actual Piou. 1001-MC17D		BBILL COLUMNICA	Laure er T	distriy of condition	·•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size	
CERTIFICATE OF COMPLIANC	CE	OIL CO	NSERVAT	ION DIVISION	
hereby certify that the rules and r	APPROVED		/ <mark>092</mark>	, 19	
bove is true and complete to the best of my knowledge and belief.		APPROVED			
pove is true and complete to the	bear of my knowledge and belief.	∤			
		TITLE			
A. D. Suize		This form is to be filed in compliance with RULE 1104.			
at 12. Muller		If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation			

χÜ.	D.	Suries	
		(Signature)	

Drilling Clerk

December 15, 1982

(Dos#/

(Title)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.