

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850' FSL, 1850' FWL, Sec. 9, T-23-N, R-3-W, NMPM
K

5. Lease Number
Jic Contract 412
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
8. Well Name & Number
Chacon Jicarilla D #15
9. API Well No.
30-039-22195
10. Field and Pool
West Lindrith Gal/DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Tubing repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing and install a plunger lift system on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUN 28 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Sam Madhief (ROS9) Title Regulatory Administrator Date 6/18/96


(This space for Federal or State Office use)
APPROVED BY Robert Keast Title Chief, Lands and Mineral Resources

CONDITION OF APPROVAL, if any: JUN 24 1996

**Chacon Jicarilla D #15
W. Lindrith Gallup - Dakota
SW Section 9, T-23-N, R-3-W
Recommended Tubing Repair Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead / valves serviced at A-1 Machine as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with 242 jts (plus additional jts) of 2-3/8", 4.7#, J-55 EUE tubing set at 7476' (SN @ 7404'). Visually inspect tbg for corrosion, and replace any bad joints.
4. TIH with 4-1/2" casing scraper, 3-7/8" bit and bit sub, and clean out to PBTD at 7667. TOOH.
5. TIH with tubing and land tubing near bottom perforation at 7478'. Rabbit all tubing. ND BOP and NU wellhead. Install plunger and return well to production.

Recommended: 
Operations Engineer

Approved:  6/17/96
Drilling Superintendent

Chacon Jicarilla D #15

CURRENT

Lindrieth Gallup Dakota

1850' FSL, 1850' FWL,
SW Section 9, T-23-N, R-03-W, Rio Arriba County, NM
Latitude/Longitude: 36.236359 / 107.164215

Today's Date: 5-2-96

Spud: 11-13-79

Completed: 1-8-80

Elevation: 7364' (GL)

7373' (KB)

Logs: IES, CNL-FDC

Workovers:

(3/96) Fish Rods,

(10/94) Install pump & rods,

(7/94) Gallup Payadd,

(10/91) Cleanout

Nacimiento @ 1515'

Ojo Alamo @ 2736'

Kirtland @ 2897'

Fruitland @ 3030'

Pictured Cliffs @ 3160'

Cliff House @ 4712'

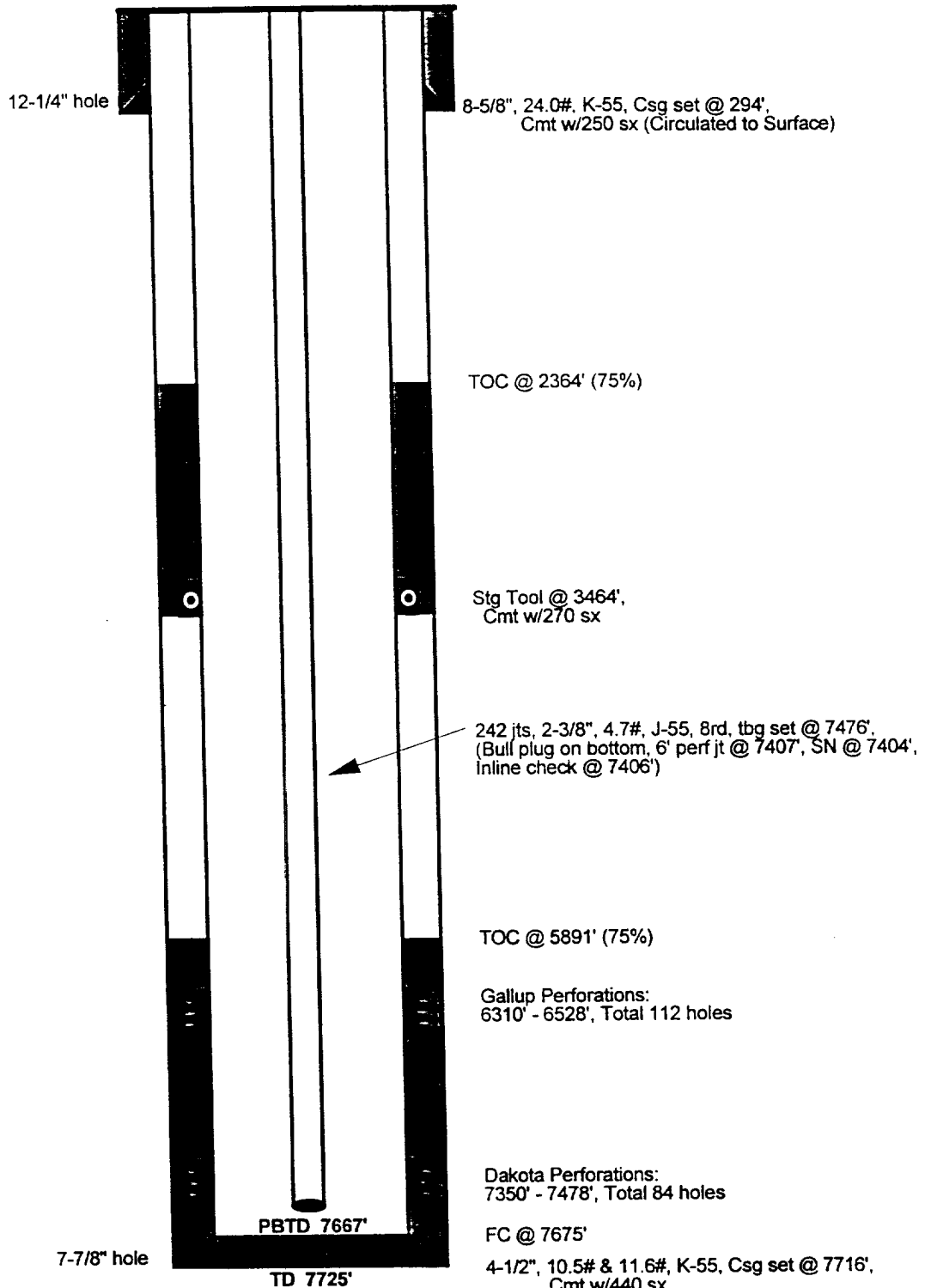
Point Lookout @ 5360'

Gallup @ 6295'

Greenhorn @ 7277'

Graneros @ 7323'

Dakota @ 7460'



Initial Potential

Initial AOF: 540 Mcfd (1/80)
Current SICP: 1500 psig (1/80)

Production History

Cumulative:
Current:

Gas

598.1 MMcf
50.8 Mcfd

Oil

9.6 Mbo
8.2 bbls/d

Ownership

GWI: 100.00%
NRI: 81.25%
TRUST: 0.00%

Pipeline

EPNG