

U.S.G.S.  
 LAND DEPT.  
 TRANSPORTER  
 OIL  
 GAS  
 OPERATOR  
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Date Filed  
 Approved by  
 B.K.

Operator  
 DAVE M. THOMAS, JR.  
 Address  
 P. O. Box 2026 Farmington, New Mexico 87401  
 Reason(s) for filing (Check proper box)  
 New Well ☒ Change in Transporter of:  
 Recompletion ☐ Oil ☐ Dry Gas ☐  
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
 Other (If please explain)  
 If change of ownership give name and address of previous owner

1. DESCRIPTION OF WELL AND LEASE  
 Lease Name Amerada Jicarilla Well No. 1 Pool Name, including Formation Chacon Dakota Associated Kind of Lease Jicarilla Lease No. 167  
 State, Federal or Fee Apache  
 Location  
 Unit Letter M 800 Feet From The South Line and 800 Feet From The West  
 Line of Section 2 Township 23N Range 3W, NMPM, Rio Arriba County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
 Merit Oil Company 300 W. Arrington, Suite 300, Farmington, N.M.  
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
 El Paso Natural Gas Company P.O. Box 990, Farmington, N.M. 87401  
 If well produces oil or liquids, give location of tanks. Unit M Sec. 2 Twp. 23N Rge. 3W Is gas actually connected? No When Unknown  
 If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA  
 Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐  
 Date Spudded 4/3/80 Date Compl. Ready to Prod. 5/17/80 Total Depth 7562' P.B.T.D. 7554'  
 Elevations (DF, RAB, RT, GR, etc.) 7151'KB Name of Producing Formation Dakota Top Oil/Gas Pay 7205' Tubing Depth 7263'  
 Perforations 7205'-7244'; 7251'-7253'; 7255'-7257'; 7259'-7263'; 7321'-7334' Depth Casing Shoe 7511'  
 TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE 12-1/4" CASING & TUBING SIZE 8-5/8" DEPTH SET 257' SACKS CEMENT 275  
 7-7/8" 4-1/2" 7552' 650

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks 6/5/80 Date of Test 6/6/80 Producing Method (Flow, pump, gas lift, etc.) Flowing  
 Length of Test 24 hrs. Tubing Pressure 150 psig Casing Pressure 350 psia Choke Size 3/4"  
 Actual Prod. During Test Oil-Bbls. 120 Water-Bbls. -0- Gas-MCF 100

GAS WELL  
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate   
 Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

5. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 FOR: DAVE M. THOMAS, JR.  
 ORIGINAL SIGNED BY  
 Ewell N. Walsh  
 Ewell N. Walsh, P.E. (Signature) President  
 Walsh Engineering & Production Corp.  
 6/11/80  
 (Date)

OIL CONSERVATION COMMISSION  
 JUL 1 1980  
 APPROVED Original Signed by CHARLES GHOLSON  
 BY  
 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.