NO. OF COPICY PEC	civeo !		······································		
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND DEFICE					
THAMSPORTER	OIL GAS				
OPERATOR		* ! !			
PRORATION OF	FICE				
Grace F	etrol	eum	Co		
3 Park Reason(s) for filing New Well Recompletion Change in Ownershi	(Check )				

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
FILE	KEQUESI F	FOR ALLOWABLE - AND	Supersedes Old C-104 and C-110 Ellective 1-1-65	
U.S.G.5.	AUTHORIZATION TO TRAN		NATURAL GAS	•
LANG OFFICE			, in the city	
THAMSPORTER				
G A S				
PRORATION OFFICE				
Operator Operator				
Grace Petroleum Co	rporation			
	ite 333, 1515 Arapahoe St	Denver.C	0 80202	
Reason(s) for filing (Check proper box			ase explain)	
New Well	Change in Transporter of:	Oil Transporter changed from Inland		
Recompletion	OII X Dry Gas	E Corporación de Grant Merring Co.		
Change In Ownership	Casinghead Gas Condens	sate		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	rmation	Kind of Lease	Lease No.
Vandenburgh 11	2 Lybrook Gallur		State, Federal or Fe	Federal SF078362
Location Location		<u> </u>		
Unit Letter C : 960	Feet From The North Line	and 1750	Feet From The	West
Line of Section 11 Tov	vnship 23 North Range 7 V	Vest. , NM	PM, Rio Arrib	a County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give addres	ss to which approved co	py of this form is to be sent)
Giant Refining Co.	<b>X</b>		6. Farmington,	_
Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 🗔		ss to which approved co	py of this form is to be sent)
Crace recrored	Gas Company of Nam Merico	Tank Cenes		
If well produces oil or liquids,	Unit Sec. Twp. Twp. 100		•	
give location of tanks.	C 11 23N 7W	Yes	8/8	1
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	give commingling or		
Designate Type of Completic		New Well Workov	er Deepen Plu	g Back   Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth		3.77.D.
Date Spudded	Date Comp.: Reday to Prod.	rotal Bapin		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tub	oing Depth
			Do	oth Casing Shoe
Perforations				mi dasing thos
	TUBING, CASING, AND	CEMENTING REC	ORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH	ISET	SACKS CEMENT
	<u> </u>			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total v	volume of load oil and m	nuit be equal to or exceed top allow-
OIL WELL	able for this de,	pin or of jor juli 24 no	ours) Flow, pump, gas lift, etc	
Data First New Oil Bun To Tanks	Date of lest	, readeling manner (		
Langth of Test	Tubing Pressure	Casing Pressure	Ch	oke Size
		Water - Bhla.	Ga	• MCF
Actual Pred. During Test	Oil · Bbls.	Water - Biller		
		<del></del>		
GAS WELL				
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/h	MCF Gr	gvity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5)	bat-in) Ch	or • Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
		APPROVED, 19		
Carmingian base been compliced	regulations of the Oil Conservation with and that the information given	Original Signed by FRANK T. CHAVEZ		
shows is true and complete to th	e best of my knowledge and belief.	Driginal Signed by FRA R F. CHATE  SUPERVISOR DISTRICT # 3		
		TITLE		
0.1/		This form i	s to be filed in comp	bliance with RULE 1104.
R. A. Higgins (Sur	<u></u>			e for a newly drilled or deepened t by a tabulation of the deviation
R. A. Higgins	nature)	العمامة سدنت ال	the mell in accordant	CA MILLI MORE IIII
Manager of Production		All nection	s of this form must be drecompleted wells.	e filled out completely for milow

October 19, 1983

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.